

15-165-02878-0000

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Rush County. Sec. 15 Twp. 18S Rge. - (E) 16 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW 1/4

Lease Owner. The Ohio Oil Company

Lease Name. J. B. Mohr a/c 3 Well No. 1

Office Address. P. O. Box 710, McPherson, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed. December 31, 19 47

Application for plugging approved. January 2, 19 48

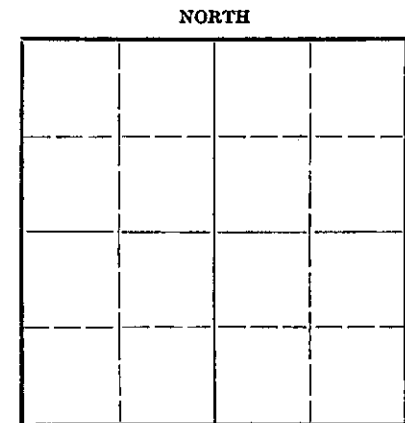
Plugging commenced. January 17, 19 48

Plugging completed. March 24, 19 48

Reason for abandonment of well or producing formation. Non Productive

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr

Producing formation. Depth to top. Bottom. Total Depth of Well. 3674 Feet

Show depth and thickness of all water, oil and gas formations.

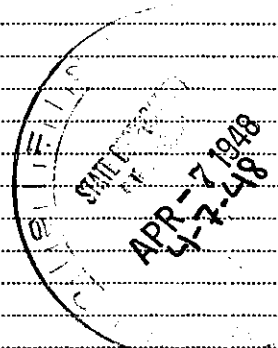
OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains data for casing sizes 20, 15 1/2, 12 1/2, 8-5/8, and 7 inches.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped in formation Regan sand 50 sacks aquagel with 5 sacks cement plug in 7" casing. Pumped in between all strings of 8-5/8, 12 1/2 and 15 1/2 casing 691 sacks of baroid and aquagel. 100 sacks quick set cement between 12 1/2 and 15 1/2 casing. Pumped 400 sacks cement in 12 1/2 casing.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. The Ohio Oil Company

Address. P. O. Box 710, McPherson, Kansas.

STATE OF Kansas, COUNTY OF McPherson, ss.

Bruce Aug (employee of owner) of the above-described well,

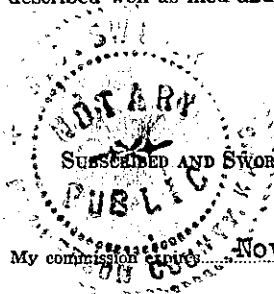
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) The Ohio Oil Company

Bruce Aug (Address)

Subscribed and Sworn to before me this 6 day of April, 19 48

My commission expires November 13, 1948 Notary Public.



PLUGGING FILE SEC 15 T 18 R 16 W BOOK PAGE 7 LINE 11

THE OHIO OIL COMPANY
(MARATHON OIL COMPANY)
J. B. Mohr a/c 3 No. 1
Comm: 11-15-34. Comp. 1-30-35
Total Depth: 3524.

Gen. SW $\frac{1}{4}$ Sec. 15-18-16W
Rush County, Kansas.
Otis Pool
Prod. 26,200,000 gas.

CASING RECORD:

20"	100'
15 $\frac{1}{8}$ "	391'
12 $\frac{1}{8}$ "	976'
10"	2370'
8 $\frac{1}{4}$ "	3108' UR 3397
6-5/8"	3444' UR 3476

Figures indicate bottom of formation

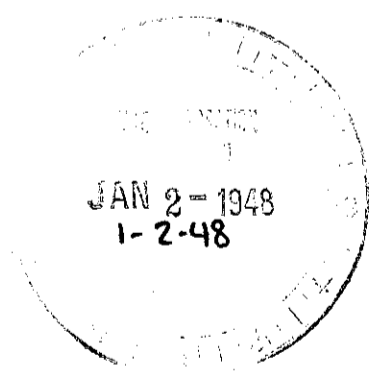
sand	100	red rock	2235
pyrites	105	lime broken	2260
red rock	150	lime	2305
shale	165	red rock	2320
lime	170	lime	2345
1 BW 170-80		show gas 2325-30	
shale	260	red rock	2350
lime	270	lime	2355
shale	405	shale red	2368
sand HFW	440	lime	2370
shale red	550	shale	2375
sand	600	red rock	2380
shale red	615	lime	2425
sandy shale	635	red rock	2430
sand	660	lime	2468
shale red	845	shale	2473
red rock	975	lime	2482
anhydrite & lime	980	shale	2485
gyp	1010	shale lime	2520
shale	1015	shale	2540
red rock	1040	lime	2595
lime	1055	red rock	2610
red rock	1060	shale	2630
shale red	1145	lime	2635
red rock	1195	shale	2658
lime	1215	lime	2685
shale blue	1235	shale	2715
lime	1250	lime	2725
shale blue	1260	shale	2755
red rock	1300	lime	2770
shale grey	1345	shale	2775
lime	1370	lime	2805
shale dark	1375	shale	2815
lime	1385	lime	2830
shale dark	1405	shale	2875
lime	1415	lime	2900
shale dark	1435	shale	2920
salt & shale	1480	lime	3115
salt	1540	4 $\frac{1}{2}$ BW 2990-95	
slate & shale	1560	sandy lime	3120
salt	1710	HFW 3100-15	
slate & salt	1755	lime	3176
lime	1765	shale	3184
shale blue	1780	lime	3187
lime	1790	shale	3190
lime & shale	1825	lime	3215
shale	1835	red rock	3225
lime	1880	cave 3215-25	
red rock	1885	lime	3255
shale	1895	2 BW 3235	
lime	1940	shale blue	3260
2 $\frac{1}{2}$ BW 1905-20		cave 3265	
shale red	1965	lime	3350
lime	2125	shale	3351
lime broken	2140	lime	3356
lime	2155	HFW 3356-63	
shale blue	2165	sandy lime	3371
red rock	2175	shale	3376
lime	2200	lime	3380
shale red	2205	sandy lime	3390
lime	2225	lime	3415
		sandy lime	3420
		lime	3430
		lime broken	3444

shale black	3453
shale shells	3456
shale vari. colored	3470
shells	3480
shy shale black	3484
show gas 3484	
sand & shale	3524
T. D.	

3 $\frac{1}{4}$ M. 3509. 7 M. at 3511'
13M at 3516. 16 M. at 3518'
22 M. at 3522. 25,200,000 gas
at 3524.

Drilled deeper to test out oil
possibilities below Regan Sand.
Work started December 15, 1947
and completed as a dry hole
December 27, 1947.

Regan sand	3534
Regan sand	3550
Regan sand	3563
Granite wash 3563 to	
3674 Total Depth.	



PLUGGING
FILE SEC 15 T 18 R 6W
BOOK PAGE 7 LINE 4