



KANSAS CORPORATION COMMISSION 1150314  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1150314

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------





Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: A-4
Location: NW,NW,NE,NW, S8,T20,R23E
County: LINN
FSL: 5115'
FEL: 3864'
API#: 15-107-24797-00-00
Started:6/25/13
Completed: 6/26/13

Lease :	LIGHT
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

# Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	259	0:00	-----		
1	260	0:30	.5	GAS SAND (POOR SHOW) (NO OIL)	261.5' FT.
2	261	1:00	.5		
3	262	1:30	.5	GAS SAND (FRACTURED) (POOR SHOW – NO OIL)	
4	263	2:00	.5	GAS SAND (SLIGHT OIL SHOW)	263.5' FT.
5	264	2:30	.5		266' FT.
6	265	3:00	.5	OIL SAND (FAIR BLEED) (SOME SHALE)	
7	266	3:30	.5		
8	267			CORE BARREL LOCKED UP @ 266' FT.	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: A-4
Location: NW,NW,NE,NW, S8,T20,R23E
County: LINN
FSL: 5115'
FEL: 3864'
API#: 15-107-24797-00-00
Started: 6/25/13
Completed: 6/26/13

## Core Run #2

Lease :	LIGHT
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	266	0:00	-----		
1	267	0:30	.5	OIL SAND (GOOD BLEED)	270' FT.
2	268	1:00	.5		
3	269	1:30	.5		
4	270	2:00	.5		
5	271	2:30	.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	272' FT.
6	272	3:00	.5		
7	273	3:30	.5		
8	274	4:30	1	OIL SAND (SOME SHALE) GOOD BLEED)	275.5' FT.
9	275	5:00	.5		
10	276	6:00	1	SHALE	276' FT.
11	277	7:00	1	OIL SAND (SHALEY) (FAIR BLEED)	277' FT.
				LIME	277.5' FT.
12	278	8:00	1	OIL SAND (SLIGHT LIMEY) (FAIR BLEED)	278.5' FT.
13	279	9:30	1.5		
14	280	10:00	.5	SANDY SHALE (SOME OIL SANDSTREAKS) (POOR BLEED)	
15	281	10:30	.5		
16	282	11:30	1		
17	283	12:30	1		
18					
19					
20					



1/2 Mile North of Louisburg  
27295 Metcalf Rd.  
P.O. Box 729  
Louisburg, Kansas 66053  
913-837-2955 • 1-800-521-1764

# MOSSMAN LUMBER COMPANY

PRSE NO: 1

*True Value.*

CUSTOMER NO	JOB NO	PURCHASE ORDER NO	REFERENCE	TERMS	CLERK	DATE	TIME
23				NET 10TH	RY	6/28/13	12:38

REPORT TO: 3225 COLONIAL RD LOUISBURG, KS 66053	11498 WEST 132 HIGHWAY	DEL. DATE: 6/6/13 TERMS:	DOC# 73582 ***** \$ ORDER \$ *****
		SLSPR: RR ROBERT RAND TAX : 001 LOUISBURG, KS	ORDER 73582

8-16-1999 1:44AM FROM MOSSMAN LUMBER 9138375871

QUANTITY SHIPPED	QUANTITY ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/UNIT	EXTENSION
	280	EA	PORTLAND	544 PORTLAND CEMENT 1/11	BARN	280	9.00 /EA	2,520.00
	245	EA	FLYASH	804 5X FLY ASH	BARN	245	5.20 /EA	1,274.00
	14	EA	PALLET	RETURNABLE PALLET	ROAD	14	15.00 /EA	210.00
	14	EA	WRAP	SHRINK WRAPPED PALLET		14	5.00 /EA	70.00
	1	EA	FUEL	FUEL SURCHARGE	ROAD	1	48.55 /EA	48.55

*Light  
A-4*

** ORDER **	0.00	NON-TAXABLE	0.00
** DEPOSIT AMOUNT **	0.00	SUBTOTAL	4485.55
** BALANCE DUE **	4,485.55		
RECEIVED BY	** PAYMENT RECEIVED **	0.00	TAX AMOUNT 362.78
			TOTAL AMOUNT 4485.33