

Kansas Corporation Commission Oil & Gas Conservation Division

1142564

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No
Gas GSW GSW Temp. Abd. CM (Coal Bed Methane)	If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations pe it-in pressures, whether est, along with final char well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy		Yes No Yes No Yes No					
List All E. Logs Run:							
				lew Used			
D (0)	Size Hole	Report all strings set	t-conductor, surface, in Weight	termediate, product	on, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
Purpose:	Donth		AL CEMENTING / SQ	UEEZE RECORD			
Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ıgs Set/Type		cture, Shot, Cement		
	Specify	Footage of Each Interval Pe	erforated	(A)	mount and Kind of Ma	aterial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	iter B	bls. (Gas-Oil Ratio	Gravity
	I						
DISPOSITION	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole			nmingled mit ACO-4)		
(If vented, Sui	bmit ACO-18.)	Other (Specify)					

Lease:	LIGHT	Province many services and services are services and services and services and services and services and services are serv
Owner:	Bobcat Oilfiel	d Services Inc.
OPR #:	3895	IV A
Contractor:	DALE JACKSO	N PRODUCTION CO.
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' of 6"	5 Sacks	8 ¾"
Longstring:	Cemented:	Hole Size:
326'FT. OF	50 Sacks	5 5/8"
2 7/8 8rd	^	

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

SN: 265' FT.

	of the same of the
	Well #: C-4
	Location:
Limited	SW,NW,NE,NW,S8,T20,R23E
	County: LINN
	FSL:4785'
	FEL: 3795'
	API#: 15-107-2471-00-00
	Started: 4/03/13
	Completed: 4/04/13
	TD: 330' FT.

Well Log

Plugged: Bottom Plug:

Packer: NONE

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation			
1	1	Top Soil						
18	19	Lime						
5	24	Shale .						
3	27	Black Shale						
2	29	Shale						
19	48	Lime						
2	50	Shale						
3	53	Black Shale						
3	56	Lime						
3	59	Shale						
6	65	Lime						
1	66	Black Shale						
150	216	Shale						
1	217	Black Shale						
7	224	Shale						
8	232	Lime						
21	253	Shale						
10	263	Lime (fair Oil Show) (Flow)						
2	265	Shale (Lime Streak)			SET SURFACE 4/03/13			
2	267	Sandy Shale (Oil Sand Streak)			SET TIME 2:00 P.M.			
2	269	Oil Sand (Water) (Fractured)			CALLED IN 12:00 P.M. TALKED TO LEVI			
2	271	Oil Sans (Slightly Limey) (Fair Bleed)			WELL TD 330' FT.			
1	272	Lime			LONG STRING 326'FT OF 2 7/8" 8RD PIPE			
2	274	Oil Sand (Fair Bleed) (Some Shale)			SEAT NIPPLE 265'FT.			
9	283	Oil Sand (Good Bleed) (Some Shale)			SET TIME 1:30 P.M. 4/04/13			
.5	283.5	Oil Sand (Shaley) (Fair Bleed)			CALLED IN 12:15 P.M. TALKED TO RUSSELL			
1.5	285	Oil Sand (Good Bleed)						
.5	285.5	Shale						
1	286.5	Oil Sand (Shaley) (Good Bleed)						
5.5	292	Sandy Shale (Oil Sand Streak)						
2.5	294.5	Oil Sand (Shaley) (Good Bleed)						
2.5	297	Sandy Shale (Oil Sand Streak))Poor Bleed)						
15	312	Shale						
3	315	Coal						
4	319	Shale						
TD	330	Lime						
			 					
		<u> </u>						
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Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Lease:	LIGHT
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
ODD #-	1330

Core	Run	#1
		-

Well #: C-4	
Location: SW,NW,NE,NW,S8,T20,R23E	
County: LINN	
FSL: 4785'	
FEL: 3795'	
API#: 15-107-24711-00-00	
Started:4/03/13	
Completed: 4/04/13	

OPR #	PPR #: 4339			Completed: 4/04/13					
FT	T Depth Clock Time		Time	Formation/Remarks					
0	267	0:00							
1	250	0.20		OIL SAND (WATER)	269'				
1	268	0:30	.5						
2	269	1:00	.5						
3	270	1:30	.5	OIL SAND (SLIGHTLY LIMEY) (FAIR BLEED)	271′				
4	271	2:30	1						
5	272	3:30	1	LIME	272'				
6	273	4:30	1	OIL SAND (FAIR BLEED) (SOME SHALE)	274'				
7	274	5:00	.5						
8	275	6:00	1		7,				
9	276	7:00	1						
10	277	7.20	-						
10	277	7:30	.5	OIL SAND) (GOOD BLEED) (SOME SHALE)	283'				
11	278	8:00	.5	produces desired. A medicine of the last of the desired desired of the last of					
12	279	9:00	1						
13	280	9:30	.5						
14	281	10:00	.5						
15	282	11:00	1						
			_						
16	283	12:00	1		202 5				
17	284	12:30	.5	OIL SAND (SHALEY)) (FAIR BLEED)	283.5				
17	204	12.30	.5	OIL SAND (GOOD BLEED)	285'				
18	285	13:30	1						
				SHALE	285.5'				
19	286	14:30	1	OIL SAND (SHALEY) (GOOD BLEED)	286.5′				
20	287	15:30	1	SANDY SHALE (OIL SAND STREAK)					

PRISE NO 1

۳,



1/2 Mile North of Louisburg
27295 Matcatl Rd.
P.O. Box 729
Löuisburg, Kansas 68053
913-837-2955 • 1-800-521-1764

LOUISBURG

LOUISBU

True Value

## 1980 DIRECTOR DESCRIPTION DESCRIPTION DISTRIBUTION DIS	S SSECT		K\$ 5600		, exsi	L SPATING VILLE 1741 NUMTH STI 205-0873		DEL. DATE: SLSPR: TAX ;	4/ 3/13 RR ROBERT 001 LOUIS	GRAND	DOC# 177937 **********************************
280 1 ES FLYBSH 808 SX FLY BSH 280 5.20 FEB 1,456.00 14 1 ER PALLET RETURNABLE PARLET 14 15.00 /EB 210.00 14 1 ER WRIP SHRINK WROPPED PRILET 14 5.00 /EB 70.00 15 EF FUEL FUEL SURCHARGE 1 48.55 /EB 48.55 16 HANDER PRINCIPLES OF STORE PECCHANY ** A, 340.63 TRUBBLE 3989.55 17 RENT-TOXABLE 0.00 18 SUBJECTION 3989.55		OROGOED		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	in lava				Modern Production and annual h	night at a large large at the parameter state and an at the state of	change helt artices to the Beth a ground and so and
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