

RECEIVED  
2-11-03  
FEB 11 2003

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12-09-02 12-15-02 12-31-02  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21445-00-00  
County: Harper County, Kansas  
NW NW SE Sec. 10 Twp. 31 S. R. 8  East  West  
2310 feet from (S) / N (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Muir "A" Well #: 2  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Miss.  
Elevation: Ground: 1648' Kelly Bushing: 1656'  
Total Depth: 4525' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See Cell 2-13-03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 160 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jody Oil & Gas  
Lease Name: Sanders A-3 License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23-313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 2-10-03  
Subscribed and sworn to before me this 10 day of February, 2003.  
Notary Public: Jane Swingle  
Date Commission Expires: 1-6-09

**JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-07

**KCC Office Use ONLY**  
No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Yes Wireline Log Received  
Yes Geologist Report Received  
\_\_\_\_ UIC Distribution

J

X

Operator Name: **R&B Oil & Gas** Lease Name: **Muir "A"** Well #: **2**  
 Sec. **10** Twp. **31** S. R. **8**  East  West County: **Harper County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Miss.	4406	2750

List All E. Logs Run:

**Compensated Neutron - Density  
 Dual Induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>23#</b>	<b>221'</b>	<b>60/40 Poz</b>	<b>200</b>	<b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>14#</b>	<b>4522'</b>	<b>ASC</b>	<b>125</b>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4404 - 4414	500 gal 7-1/2% FE Acid Frac 25 sx 100 mesh 210 sx 12/20 40 sx 12/20 Super	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4479		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-4-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	125	150		32

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

10855

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL RECEIVED

15-077-21445-0000

FEB 11 2003  
2-11-03  
KCC WICHITA

DATE <u>2-9-03</u>	SEC. <u>10</u>	TWP. <u>31S</u>	RANGE <u>10</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>5:50 AM</u>	JOB START <u>6:10 AM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>WEEK</u>		WELL # <u>11-2</u>	LOCATION <u>1706 HWY 7 SE 1/2</u>		COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)			<u>NEW ON LEASE ROAD</u>				

CONTRACTOR DUNE #2

TYPE OF JOB WELP (56)

HOLE SIZE 12 1/4" T.D. 222'

CASING SIZE 3 7/8" X 23" DEPTH 222'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2 BBL FRESH H<sub>2</sub>O

OWNER R + B OIL + GAS

CEMENT AMOUNT ORDERED 200 CY 60:40:2 + 3% PC

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER R BAUMGARDT

# 120 HELPER JD O'REILLY

BULK TRUCK # 310 DRIVER W. KELLS

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

SERVICE

Run 3 7/8" Plug + Break Core

Temp 3 BBL Fresh H<sub>2</sub>O

MIX 200 CY 60:40:2 + 3% PC

W-CAME PUG TO 210' WITH

13 1/2 BBL H<sub>2</sub>O

CEMENT DEL. COMPLETE ✓

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 3 7/8" TWP \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: R + B OIL + GAS

STREET P.O. BOX

CITY WICHITA STATE KANSAS ZIP 67209

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

10834

ORIGINAL

RECEIVED

FEB 11 2003  
2-11-03  
KCC WICHITA

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Mag Hart

15-077-21445-0000

DATE <u>12-16-02</u>	SEC. <u>10</u>	TWP. <u>31E</u>	RANGE <u>10</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>6:20 AM</u>	JOB START <u>10:25 AM</u>	JOB FINISH <u>11:10 AM</u>
LEASE <u>Full</u>	WELL # <u>A-2</u>	LOCATION <u>Mag Hart</u>	COUNTY <u>Wichita</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Wm. P. ...</u>	OWNER <u>Flint Oil + Gas</u>
TYPE OF JOB <u>Isolation</u>	
HOLE SIZE <u>2 7/8" TD</u>	
CASING SIZE <u>2 7/8" x 14"</u>	DEPTH <u>4525</u>
TUBING SIZE <u>2 7/8"</u>	DEPTH <u>4525</u>
DRILL PIPE <u>2 7/8"</u>	DEPTH <u>4495</u>
TOOL <u>AFH Insert</u>	DEPTH <u>4495</u>
PRES. MAX <u>1000</u>	MINIMUM <u>27</u>
MEAS. LINE	SHOE JOINT <u>27</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>110 3/4 BBLs Fresh #8</u>	

  

CEMENT	AMOUNT ORDERED		
COMMON	<u>4 15</u>	@	<u>1.25</u> = <u>19.75</u>
POZMIX	<u>10</u>	@	<u>2.55</u> = <u>25.50</u>
GEL	<u>1</u>	@	<u>10.00</u> = <u>10.00</u>
CHLORIDE	<u>Kal-seal 600</u>	@	<u>1.50</u> = <u>215.50</u>
	<u>400-seal 10</u>	@	<u>17.25</u> = <u>172.50</u>
	<u>Wild Clean C 500 gal</u>	@	<u>1.00</u> = <u>500.00</u>
	<u>MSC 125</u>	@	<u>3.50</u> = <u>437.50</u>
	<u>FI-160 50</u>	@	<u>8.00</u> = <u>400.00</u>
	<u>Hand Clean 500 gal</u>	@	<u>1.75</u> = <u>875.00</u>
HANDLING	<u>188</u>	@	<u>1.10</u> = <u>206.80</u>
MILEAGE	<u>178 x 20</u>		<u>3.54</u> = <u>625.60</u>
TOTAL <u>3470.15</u>			

REMARKS:  
Use an AFH Drop Ball Break Circ  
110 3/4 BBLs Fresh #8 - 10 BBLs Hand Clean C  
10 BBLs Hand Clean C 500 gal Fresh #8  
5 ex 2 7/8" x 14" + Mouse Hole  
45 ex MSC @ 11.5" = 517.50 BBLs  
Release Plug 100 3/4 BBLs Fresh  
#8 Land Plug 100-1200  
Release Plug Flare Hole

SERVICE		
DEPTH OF JOB	<u>4526</u>	
PUMP TRUCK CHARGE		<u>1.00/hr</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30</u>	@ <u>3.00</u> = <u>90.00</u>
PLUG <u>50 TPP</u>	@	<u>4.00</u> = <u>200.00</u>
	@	
	@	
TOTAL <u>1414.00</u>		

CHARGE TO: Flint Oil + Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT		
<u>Mag Hart 400</u>	@	<u>150.00</u>
<u>AFH Insert</u>	@	<u>350.00</u>
<u>4 Turbochargers</u>	@	<u>10.00</u> = <u>40.00</u>
	@	
	@	
TOTAL <u>605.00</u>		

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TAX \_\_\_\_\_  
 TOTAL CHARGE 507.15  
 DISCOUNT 50.31 IF PAID IN 30 DAYS  
\$ 456.84

SIGNATURE Tim Pierce

TIM PIERCE  
 PRINTED NAME