

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5039
name Attica Gas Venture
address 123 North Main
City/State/Zip Attica, KS 67009

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: license # 6739
name Kaw Drilling Co.

Wellsite Geologist Eldon Scherling
Phone 262-0042

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-13-84 9-22-84 9-28-84
Spud Date Date Reached TD Completion Date

5290 5290
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 266 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to SX cmt

OCT 18 1984
10-18-84
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Carl Durr*

Title Date 10/16/84

Subscribed and sworn to before me this 16th day of October 1984

Notary Public *Larry G. Mans*

Date Commission Expires



API NO. 15 - 077-21,007-0000

County Harper

Sec 20 Twp 31 Rge 8 (West)

660 Ft North from Southeast Corner of Section
4750 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

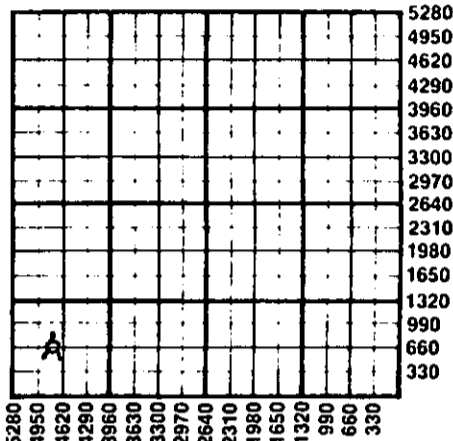
Lease Name Sanders Well# 3

Field Name Spivey-Grabbs

Producing Formation None

Elevation: Ground 1573 KB 1587

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-646

Groundwater 560 Ft North From Southeast Corner and
(Well) 4750 Ft. West From Southeast Corner of
Sec 20 Twp 31 Rge 8 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23,313

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 20 Twp. 31 Rge. 8 West

SIDE TWO

Operator Name Attica Gas Venture Lease Name Sanders Well# 3 SEC. 20 TWP. 31 RGE. 8 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3387	
Iatan	3616	
Stalnaker	3620	
KC	3890	
Swope	4051	
Hertha	4074	
Mississippian	4374	
Kinderhook	4620	
Viola	4716	
Simpson	4776	
Arbuckle	4909	
RTD	5290	
LTD	5290	

*** NOTE**

Well is open hole completed from 4910' to 5290' - (380' open hole)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"	23	266'	Class "A"	175	2% CaCl
Production	7 7/8	5 1/2"	14	4910'	Class "A"	150	2% Gel- 1% GYP seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
				Acidize Arbuckle formation w/2000 Gal 28% HCL acid.			4910-5290
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size <u>2 7/8"</u> set at <u>4877</u>		packer at <u>4887'</u>			
Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

