

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,947-0000

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian
PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Burgess 'B'

ADDRESS Wichita, Kansas WELL NO. 3

WELL LOCATION NW SE SE

DRILLING Sweetman Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 500 Heritage Park Place 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 31 RGE 8 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		20	
			•

KCC /
KGS

SWD/REP
PLG.

TOTAL DEPTH 4403 PBD 4403

SPUD DATE 10-8-83 DATE COMPLETED 11-10-83

ELEV: GR 1579 DF 1586 KB 1589

DRILLED WITH (SHELL) (ROTARY) (SHELL) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,840)

Amount of surface pipe set and cemented 254 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

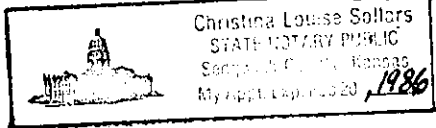
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

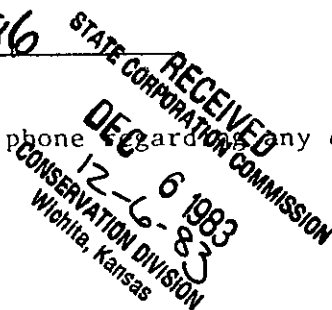
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1983.



John Roger McCoy (Name)
Christina Louise Sollars (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-20-86



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR McCoy Petroleum Corp. LEASE Burgess "B" SEC. 20 TWP. 31 RGE. 8

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 4247-4258' (Pawnee) Open 30", S.I. 45", Open 60", S.I. 60" Weak blow increasing to fair. Recovered 58' of gas cut mud with a scum of oil. ISIP 158# FSIP 243# FP 52-63#</p>				<p>SAMPLE TOPS</p> <p>Heebner 3395(-1806) Lansing 3647(-2058) Kansas City 3899(-2310) Stark 4057(-2468) Pawnee 4256(-2667) Cherokee 4297(-2708) Mississippian 4391(-2802) RTD 4403(-2814)</p>	
<p>DST #2 4393-4403' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to the surface in 19 minutes. Gauge 56,800 CFGPD and stabilize. Rec. 298' of fluid as follows: 112' heavily oil and gas cut mud, 181' froggy oil, 5' water. ISIP 1325# FSIP 1304# FP 63-74# 74-84#</p>					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Revised)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	254	Common	230	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4393	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
					4393-4403

Size	Setting depth	Packer set at
2-7/8" EUE	4377'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons of 15% FE	4393-4403
5500 gallons of Versagel 1400 x 3000# of 20-40sand	4393-4403

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-10-83	Pump	
Estimated Production -I.P.	Oil	Gas
	54 bbls.	40 MCF
		Water %
		Gas-oil ratio
		741/1 CFPS
Disposition of gas (vented, used on lease or sold)	Perforations	
Sold	Open Hole 4393-4403'	