

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc.

API NO. 15-077-20,941-0000

ADDRESS 123 North Main

COUNTY Harper

Attica, Kansas 67009

FIELD Spivey-Grabbs

\*\*CONTACT PERSON P. John Eck

PROD. FORMATION Mississippi

PHONE 316 254-7222

LEASE Sanders

PURCHASER Koch Oil Co.

WELL NO. 1

ADDRESS P. O. Box 2256

WELL LOCATION 210' N SE SW SW

Wichita, Kansas

990 Ft. from West Line and

DRILLING Gabbert-Jones Drilling Co.

540 Ft. from South Line of

CONTRACTOR

ADDRESS 830 Sutton Place

the SW 1/4 SEC. 20 TWP. 31 RGE. 8 W

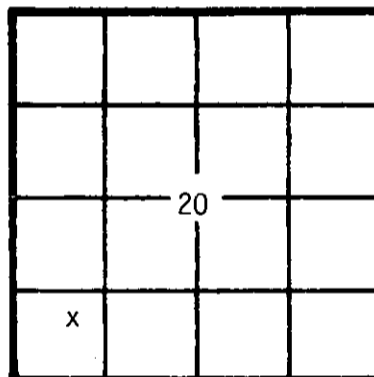
Wichita, Kansas 67202

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4455 PBD N/A

SPUD DATE 9-25-83 DATE COMPLETED 11-25-83

ELEV: GR 1578 DF 1580 KB 1583

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 255' 8 5/8 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Attica Gas Venture Corp. Inc /

OPERATOR OF THE Sanders LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

Attica Gas Venture Corporation, Inc.

P. John Eck, President

(S)

[Signature]

DEC 9 1983

12-9-83

RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF December, 1983.



[Signature]  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-26-87

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3377	-1794		
Iatan	3615	-2032		
Stalnaker Sand	3618	-2035		
Kansas City	3885	-2302	R A Guard Log	
Swope	4039	-2456		
Hertha	4069	-2486	Neutron/Density Porosity Log	
Mississippian	4362	-2779		
RTD	4455			
Dst #1 4367-4377 30-45-30-45 Rec 700' S O & G C M 60' G & O C W M  ISIP 1142 FSIP 1114 IFP 68-68 FFP 71-71				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface		8 5/8	24	255	Common	200	2% Gel 3% CC
Casing		5 1/2	14	4453	Class H	100	2% Gel 500 G Mud sweep 10# PS Gilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4	4" HSC	4366-4372

**TUBING RECORD**

Size	Setting depth	Pucker set at
2 7/8	4368	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 Gal 7 1/2% MCA	4366-4372
3500 Gal KCL water 4,000# Sand 5000 Gal Flush	4366-4372

Date of first production November 25, 1983		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity Separator	
RATE OF PRODUCTION PER 24 HOURS		Oil 16 bbls.	Gas 70,000 MCF	Water % 190 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented			Perforations 24		