

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,925-0000

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian  
PHONE (316) 265-9697

PURCHASER Koch Oil Co. LEASE Honn "A"

ADDRESS Wichita, Kansas WELL NO. 2

DRILLING Sweetman Drilling, Inc. WELL LOCATION N/2 SE SW

CONTRACTOR ADDRESS 500 Heritage Park Place 990 Ft. from South Line and

Wichita, Kansas 67202 1980 Ft. from West Line of

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_ the SW (Qtr.) SEC 20 TWP 31 RGE 8 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4391' PBTD 4391'

SPUD DATE 8-7-83 DATE COMPLETED 8-29-83

ELEV: GR 1582 DF 1589 KB 1592

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 264' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		20	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

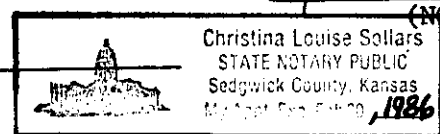
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 19 83.

Christina Louise Sollars  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 12 1983  
9-12-83  
CONSERVATION DIVISION  
Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1 4381-4391' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 23 minutes. Gauge 25,800 CFG in 60" on 2nd open. Recovered 5' hogcm, 124' vhogcm, 62' froggy oil. ISIP 1346# FSIP 1315# FP 63-84# 74-74#				SAMPLE TOPS Heebner Lansing Kansas City Stark Cherokee Mississippian RTD	3405(-1813) 3632(-2040) 3890(-2298) 4051(-2459) 4289(-2697) 4379(-2787) 4391(-2799)
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ( )

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	264'	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	10.5#	4382'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole		4382-4391'
TUBING RECORD Size 2-7/8" EUE Setting depth 4365' Packer set at					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gallon 15% FE	4382-4391'
Frac: 5500 gallons Versagel 1400 x 3000# 20-40 sand	4382-4391'

Date of first production 8-25-83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity
Estimated Production -I.P. 43 bbls.	Gas 100 MCF	Water 75 %
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 2326/1 CFPB
		Perforations OH 4382-4391'