TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,903-0000

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE (316) 265-9697

PURCHASER Koch Oil Company LEASE Honn "B"

ADDRESS Wichita, Kansas WELL NO. 2

WELL LOCATION NW SW SE

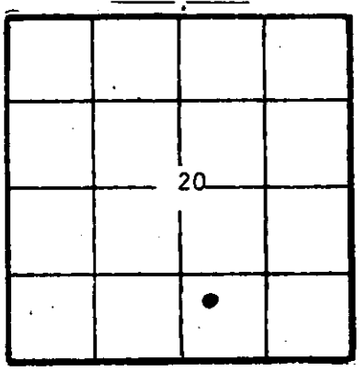
DRILLING CONTRACTOR Sweetman Drilling, Inc. 990 Ft. from South Line and

ADDRESS One Main Place/Suite 410 2310 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 31 RGE 8 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 4430' PBTD 4430'

SPUD DATE 5-16-83 DATE COMPLETED 6-13-83

ELEV: GR 1609 DF 1613 KB 1619

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9795 (C-19,640).

Amount of surface pipe set and cemented 263 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 19 83.

Christina Louise Sollars
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. Feb 20, 1986

Christina Louise Sollars
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1983
6-22-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp. LEASE Honn "B" SEC. 20 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. DST #1 4420-4430' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 9 minutes. Gauge 68,800 CFGPD and stab. Rec. 60' hogcm 60' vhogcm 60' froggy oil 60' muddy oil. ISIP 1377# FSIP 1321# FP 67-79# 79-90# BHT 120°			No Electric Log run. SAMPLE TOPS Heebner Lansing Stark Cherokee Mississippian RTD	 3423(-1804) 3658(-2039) 4084(-2665) 4325(-2706) 4418(-2799) 4430(-2811)
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	263'	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4420'	Common	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Open Hole	4420-4430'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8" EUE	4407'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gallons of 15% FE	4420-4430'
Frac: 5500 gallons Versagel 1400 x 3000# of 20/40 sand	4420-4430'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-7-83	Pump	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	61 bbls.	68 MCF	% bbls.	1115/1 CFPB

Disposition of gas (vented, used on lease or sold): Sold

~~Perforations~~ Open hole 4420-4430'