

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,874-0000

ADDRESS One Main Place/Suite 410 COUNTY Harper County

Wichita, Kansas 67202 FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 265-9697

PURCHASER Koch Oil Company LEASE Burgess "B" Unit

ADDRESS Wichita, Kansas WELL NO. 2

WELL LOCATION 180' East of NE NE SE

DRILLING Sweetman Drilling, Inc. 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS One Main Place/Suite 410 150 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 31 RGE 8 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	20		

KCC

KGS

SWD/REP PLG. \_\_\_\_\_

TOTAL DEPTH 4390 PBTB 4390

SPUD DATE 1-19-83 DATE COMPLETED 3-13-83

ELEV: GR 1572 DF 1579 KB 1582

DRILLED WITH (Rotary) (Rotary) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD9795(C19,640)

Amount of surface pipe set and cemented 252 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

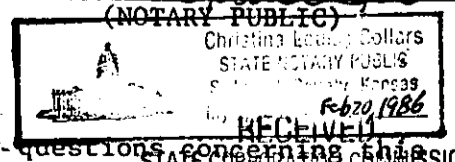
John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of March, 1983.

MY COMMISSION EXPIRES: 2-20-86

John Roger McCoy (Name)
Christina Louise Sellers (NOTARY PUBLIC)



\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 28 1983
3-28-83
CONSERVATION DIVISION
Wichita, Kansas

Show all important zones of severity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4380-4390' (Mississippian) 30-45-60-60 Gas to the surface in 11 minutes. Gauge 68,800 CFG and stab. Rec. 416' total fluid. 230' froggy oil, 176' gassy oil 10' water ISIP 1384# FSIP 1384# FP 49-74# 86-111#</p>			Heebner Lansing Kansas City Stark Cherokee Mississippian RTD	3382(-1800) 3630(-2048) 3882(-2300) 4039(-2457) 4279(-2697) 4378(-2796) 4390(-2808)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	252'	Common	200	2% gel 3% CC
Production	7-7/8"	5-1/2"	14#	4380'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
				Open Hole	4380-4390'

TUBING RECORD

Size	Setting depth	Pecker set at
2-7/8" EUE	4378'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gallons 7-1/2%	4380-4390'
Frac: 5500 gal. Versagel x 3000# sand	4380-4390'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-10-83	Pump	
Estimated Production -I.P.	Oil	Gas
	75 bbls.	100 MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold		1331 CFPS
	Perforations Open hole 4380-4390'	