

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,873

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 265-9697

PURCHASER Koch Oil Company LEASE Honn "B"

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Sweetman Drilling, Inc. WELL LOCATION NW NW SE

CONTRACTOR 2310 Ft. from East Line and

ADDRESS One Main Place/Suite 410 2310 Ft. from South Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 31 RGE 8 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4412 PBTD 4412

SPUD DATE 1-12-83 DATE COMPLETED 3-17-83

ELEV: GR 1611 DF 1618 KB 1621

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD9795(C19,640)

Amount of surface pipe set and cemented 253 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

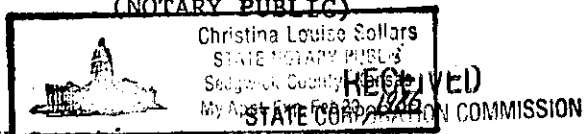
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March, 1983.

MY COMMISSION EXPIRES: 2-20-86

Christina Louise Sollars (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

MAR 28 1983 3-28-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp. LEASE Honn "B" SEC. 20 TWP. 31 RGE. 8 (W)
 WELL NO. 1
 FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1 4402-4412' (Mississippian) 30-45-60-60 Gas to surface in 21 minutes. Gauge 6,550 CFG and stab. Rec. 374' of total fluid. 126' of heavily oil and gas cut mud. 124' of froggy oil. 119' of clean gassy oil, 5' of water. ISIP 1334# FSIP 1334# FP 49-61# 86-111#				SAMPLE TOPS Heebner 3415(-1794) Lansing 3649(-2028) Kansas City 3905(-2284) Stark 4070(-2449) Cherokee 4308(-2687) Mississippian 4400(-2779) RTD 4412(-2791)	
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	253'	Common	200	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4402'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Open Hole	4402-4412'

Size	Setting depth	Packer set at
2-7/8" EUE	4357'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 7-1/2% mud acid	4402-12
5500 gallons X-link gel x 3000# sand frac	4402-12

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-14-83	Pump	
Estimated Production -I.P.	Oil	Gas
	63 bbls.	65 bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold		1032/1 CFPB
	Perforations	
	Open Hole 4402-4412'	