

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum, Inc.
address P.O. Box 1447
Great Bend, Kansas 67530
City/State/Zip

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # 5238
name Garvey Drilling

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-03-70 3-11-70 4-22-70
Spud Date Date Reached TD Completion Date

4390'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 217' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-20099-0000
County Harper
C SW NW Sec 20 Twp 31 Rge 8 East XX est
(location)

3300' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

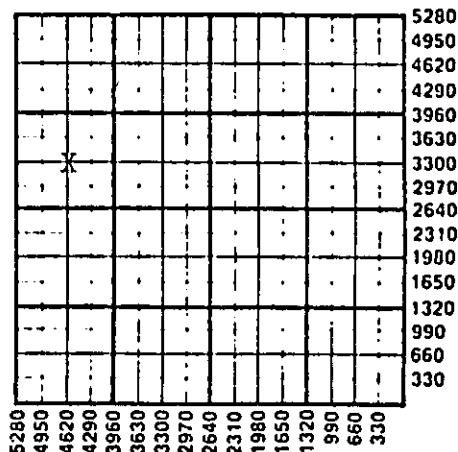
Lease Name Washbon Well# 1

Field Name Spivey-Grabs

Producing Formation Miss.

Elevation: Ground 1604' KB 1610'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-18,416

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

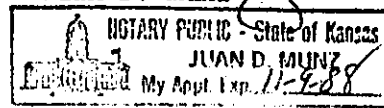
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title District Prod. Supt. Date 2-28-86

Subscribed and sworn to before me this 28th day of February 1986

Notary Public Juan D. Munz
Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Petroleum, Inc. Lease Name Washbon Well# 1 SL 20 TWP 31 RGE 8 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST(1) 4358-90/30-30-30-30, GTS/3" GA
686,000CFG/10", 627MCF/20", 596MCF/
30", 686MCF/40", 584MCF/50", 560MCF/
60", 180' GCM, 60' SG THIN M, BHP
1368-1298#, FP 225-156#
MICT, CO 4385 PF 4373-83 CP 1000#, TP
890# PULL SWB 3TIMES & STARTED FLOWING
, MA500 SICP 630# SITP 500# TST 14BFPH
CP 580# TP 600# VENT 499MCF FRAC
10,000 GEL AC + 10,000#SD SWB LD & SWB
4.68BFPH + 1,164MCFG THRU 24/64"CK, CP
950# TP 590# TST 3.51 BF + 1,254,000
CFG THRU 32/64"CK CP 740# TP 280#

Table with columns LOG, TOPS, DEPTH, DATUM. Rows include HEEB, LKC, KC, HERTHA, MISS, LTD, RTD with corresponding depth and datum values.

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set (In O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record tables. Includes columns for shots per foot, specify footage of each interval perforated, amount and kind of material used, and Depth.

TUBING RECORD and production data tables. Includes columns for size P&A, set at, packer at, Liner Run, Date of First Production, Producing method, and Estimated Production Per 24 Hours.

METHOD OF COMPLETION: open hole, perforation, other (specify)
PRODUCTION INTERVAL: P&A
Disposition of gas: vented, sold, used on lease
 Dually Completed, Commingled