

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name Petroleum, Inc.  
address P.O. Box 1447  
Great Bend, Kansas 67530  
City/State/Zip

Operator Contact Person Monte Chadd  
Phone 316-793-8471

Contractor: license #  
name Garvey Drilling

Wellsite Geologist  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3-03-70 3-11-70 4-22-70  
Spud Date Date Reached TD Completion Date

4390'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 217' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-077-20099

County Harper

C SW NW Sec 20 Twp 31 Rge 8 East West

3300' Ft North from Southeast Corner of Section  
4620' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

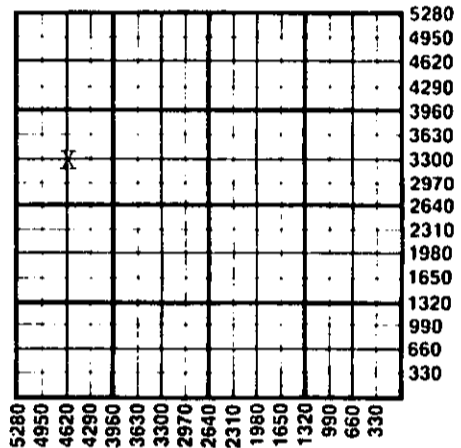
Lease Name Washbon Well# 1

Field Name Spivey-Grabs

Producing Formation Miss.

Elevation: Ground 1604' KB 1610'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # C-18,416

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd  
Title District Prod. Supt.  
Date 2-28-86

MAR 5 1986  
3-5-86  
CONSERVATION DIVISION  
Wichita, Kansas

Subscribed and sworn to before me this 28th day of February 1986

Notary Public Juan D. Munz  
Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Petroleum, Inc. Lease Name Washbon Well# 1 SEC 20 TWP 31 RGE 8  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12"	8.5/8"	20	217'	common	200	2% gel, GL-3
Production	7.7/8"	5 1/2"	14&155	4839'	50/50 Poz	100	8 1/2# FRA & 25# Celoseal
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
2	4373-83'			500 gal. 15% Mud Acid			4373-83'
				Frac. Miss. 10,000 gal. 3% gel acid			4373-83'
				4000# 20/40 Sand & 6000# 10/20 sand			
<b>TUBING RECORD</b> size P&A set at packer at					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production P&A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
 P&A .....

Dually Completed.  
 Commingled