

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5027
name J. A. ALLISON
address 300 West Douglas, Suite 305
City/State/Zip Wichita, Kansas 67202

Operator Contact Person J. A. Allison
Phone 316-263-2241

Contractor: license # 5427
name D. R. Lauck Oil Co., Inc.

Wellsite Geologist Michael A. Freeman
Phone 316-684-4820

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

At present this well has not been plugged due to activity in the area & the possibility it might be used for SWD well.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/20/84 7/03/84
Spud Date Date Reached TD Completion Date

5300
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 553 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 033-20,645-00-00
County COMANCHE
150! E., C. NE. SE... Sec. 13... Twp. 32S. Rge. 20... West

1980 Ft North from Southeast Corner of Section
510 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

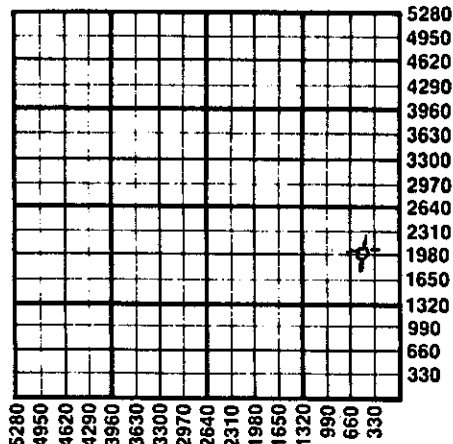
Lease Name OVERROCKER Well# 1

Field Name

Producing Formation

Elevation: Ground 1988 KB 1993

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water 3960! Ft North From Southeast Corner and (Stream, Pond etc.) 2640! Ft West From Southeast Corner Sec 13 Twp 32S Rge 20 East West

(Water was hauled from Pond at above location.)
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
9-18-84
SEP 18 1984
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date Sept. 17, 1984

Subscribed and sworn to before me this 17th day of September 19 84

Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 13 Twp. 32S. Rge. 20W

SIDE TWO

Operator Name J. A. ALLISON Lease Name Overocker Well# 1 SEC 13 TWP. 32S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

0	155	Clay, Sand, Red Bed
155	210	Sand
210	421	Shale & Sand
421	575	Red Bed
575	1325	Red Bed & Shale
1325	2410	Shale
2410	2630	Shale & Shells
2630	4155	Shale & Lime
4155	5300	Lime
5300		RTD

Formation Description		
<input checked="" type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Name	Top	Bottom
<u>SAMPLE TOPS</u>		
Elgin	4169	-2176
Heebner	4268	-2275
Toronto	4283	-2290
Douglas Lime	4304	-2311
Douglas Shale	4356	-2363
Brown Lime	4456	-2463
Lansing-Kansas City	4470	-2477
Base Kansas City	4878	-2885
Marmaton	4959	-2966
Cher. Shale	5083	-3090
Detrital Miss.	5165	-3172
Miss. (St. L.)	5172	-3179
RTD	5300	-3307

DST #1 - 4299-4322' 30-45-30-45; weak decreasing blow, dead second open. Recovered 45' mud with few spots of oil top of tool; IFP 49-49, ISIP 1424; FFP 49-49, FSIP 1324, Temp. 118°.

DST #2 - 4318-4395' 30-45-30-45; weak blow, died 10 min. into 2nd open - recovered 45' mud with few spots oil. IFP 18-137, ISIP 1314; FFP 108-108, FSIP 1152, Temp. 118° - charts very tight, show some plugging.

DST #3 - 5169-5200' 30-60-30-60, had 100 unit kick, GTS immediately 10 min. 78,000 CFGPD; 20 min. 147,000 CFGPD; 30 min. 177,000 CFGPD; 2nd open 10 min. 211,000 CFGPD; 20 min. 222,000 CFGPD; 30 min. 222,000 CFGPD. Recovered 30' gas cut mud, trace oil top of tool, Temp. 130°, IFP 51-51; ISIP 1839; FFP 63-63, FSIP 1839.

DST #4 - 5200-5250' 30-45-30-45, recovered 25' mud, show oil on tool, IFP 41-31; ISIP 52; FFP 31-31, FSIP 104, Temp. 127°. Preparing to Log @ 5300'.
RTD 5300' - Electra ran Radiation Guard Log/Caliper and Compensated Neutron Density Log, Log TD 5302'.

<u>ELECTRIC LOG TOPS</u>		
Elgin	4168	-2175
Heebner	4268	-2275
Toronto	4283	-2290
Douglas Lime	4303	-2310
Douglas Shale	4356	-2363
Brown Lime	4456	-2463
Lansing-Kansas City	4470	-2477
Base Kansas City	4879	-2886
Marmaton	4958	-2965
Cher. Shale	5082	-3089
Detrital Miss.	5165	-3172
Miss. (St. L.)	5174	-3181
Log TD	5302	-3309

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-3/4"	8-5/8"	20#	553'	60/40 Poz	275	3% cc, 2% gel
Oil String	7-7/8"	5-1/2"	14#	5298'	60/40 Poz	275	15% Gtisonite 10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4/ft	5178 - 5188'	500 g. 15% Demulsified Acid 2000 g. 15% HCL NE	5178-5188' 5178-5188'
4/ft	frac 10,000# sand, 10,000 g. 3% Acid		5178-5188'
4/ft	4284 - 4294	500 g. 15% HCL NE INS Acid, 1500 g. 15% HCL NE	4284-4294'
4/ft	4337-41, 4326-29, 4311-16',	250 g. HCL INS 15%, 500 g. 15% HCL INS	
These perms all communicated			

TUBING RECORD size None set at packer at **Liner Run** Yes No

Date of First Production **Producing method** flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL