

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 W. Douglas, Suite 305
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.
Box 1045, McPherson, KS 67460

Operator Contact Person J. A. Allison
Phone (316) 263-2241

Contractor License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin R. Phelps
Phone (316) 775-3588

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

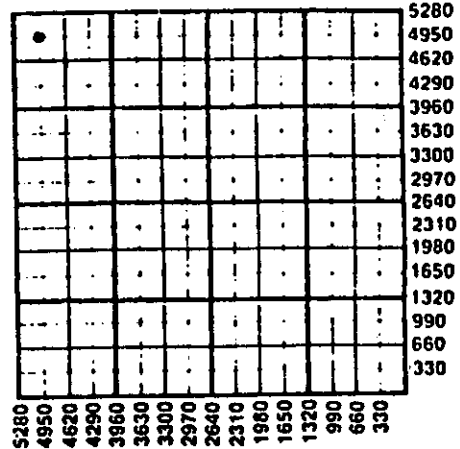
Drilling Method:
 Mud Rotary Air Rotary Cable
9/30/87 10/06/87 10/06/87
Spud Date Date Reached TD Completion Date
3783'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1144 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-165-21-386-0000
County Rush
NW. NW. NW. Sec. 20 Twp. 18 Rge. 17 East
4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name GISICK Well # 1
Field Name Wildcat RUDY, EAST
Producing Formation Arbuckle
Elevation: Ground 2008 KB 2013

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Farmer
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date Nov. 16, 1987

Subscribed and sworn to before me this 16 day of November 1987
Notary Public Frances O. Erhard
Date Commission Expires January 14, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



STATE CORPORATION COMMISSION Form ACO-1 (5-86)

NOV 18 1987
11-18-87
OIL & GAS DIVISION
Wichita, Kansas

Sec. 201 MP. 18 Rge. 17 E

Operator Name J. A. Allison 15-165-21386-0000 Lease Name GISICK

Sec. 20 Twp. 18S Rge. 17 East West County RUSH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

NOTE: No Drillers Log furnished by Woodman-Iannitti

DST #1 (3418-3442) 30,60; 30,60; rec. 50' SOCM, tr water, 60' MW, scum oil, IBHP 1218, IFP 29-36; FFP 56-68, FBHP 1207.
DST #2 (3731-3783) 30, 60; 90, 60', rec. 120' free oil, 120' muddy oil, IBHP 1162, IFP 59-70; FFP 84-125, FBHP 1129; Temp. 116°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Lansing, Base Kansas City, Conglomerate, Arbuckle, and RTD.

RELEASED DEC 12 1988

CASING RECORD [] New [] Used FROM CONFIDENTIAL
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Surface Production and Production data.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot, Specify Footage of Each Interval Perforated, and material used (1000 gals. 15% MCA).

TUBING RECORD Size 2-7/8" Set At 3778 Packer at None Liner Run [] Yes [X] No

Date of First Production Nov. 3, 1987 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain).....

Table for Estimated Production Per 24 Hours with columns for Oil (5 Bbls), Gas (0 MCF), Water (4 Bbls), Gas-Oil Ratio (CFPB), and Gravity (40°).

METHOD OF COMPLETION

Disposition of gas: [] Vented [] Sold [] Used on Lease [X] Open Hole [] Perforation [] Other (Specify)..... [] Dually Completed [] Commingled

Production Interval 3780 - 3783