

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-165-21,730 ⁰⁰⁰⁰ ORIGINAL

County Rush

NW SE NW - Sec. 20 Twp. 18S Rge. 17W E

Operator: License # 31514

CONFIDENTIAL

Name: Thoroughbred Associates, LLC

Address 8100 E. 22nd St. No.

Bldg. 600, Suite F

City/State/Zip Wichita, Kansas 67226

Purchaser: Petro Source/TransCanada

KCC

Operator Contact Person: Robert C. Patton

Phone (316) 685-1512

DEC 13 2001

Contractor: Name: Pickrell Drilling Co., Inc

CONFIDENTIAL

License: 5123

Wellsite Geologist: Paul Gunzelman TERRY McLEED

Designate Type of Completion

XX New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBSD

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

 10/18/01 10/23/01 10/23/01
Spud Date Date Reached TD Completion Date

1650 Feet from SW (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gisik Well # 1

Field Name _____

Producing Formation N/A

Elevation: Ground 1973' KB 1978'

Total Depth RTD 3850 PBSD LTD 3849

Amount of Surface Pipe Set and Cemented at Feet

Multiple Stage Cementing Collar Used? yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PH 2 600 19 05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Patton

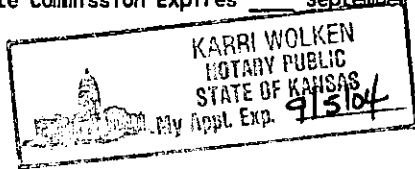
Title Managing Partner, Robert C. Patton Date _____

Subscribed and sworn to before me this 12th day of December, 2001.

Notary Public Karri Wolken

Karri Wolken

Date Commission Expires September 5, 2004



RECEIVED

DEC 26 2001

KCC WICHITA

K.C.C. OFFICE USE ONLY
F YES Letter of Confidentiality Attached
C YES Wireline Log Received
C YES Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
Release (Specify)
FEB 19 2003
Form ACO-1 (2-91)
From
Confidential

X

Operator Name Thoroughbred Associates, LLC Lease Name Gisik Well # 1

Sec. 20 Twp. 18S Rge. 17W East County Rush West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Resistivity Curve

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See attached.

Geologist's Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Surface	12-1/4"	8-5/8"		1104	Poxmix	450	3%cc, 2% gel
Conductor				114"			
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Gisik #1
LOCATION: NW SD NW, 1650 FNL & 1650 FWL
Sec. 20 T18S-R17W
Rush County, Kansas
API#:15-165-217300000

KCC

DEC 13 2001

CONFIDENTIAL

DST #2 5812-5832 (Viola) Strong blow off btm of bucket, GTS in 3".
160 MCFG/10", fluid to surface in 21", oil to surface in 22-23". Shut
tool in at 25". Final open: oil continued to blow for entire 90 min.
Rec. 5788' oil in tool, 36 degrees gravity @ 50 degrees F. FP 1158-1466#.
SIP 1646#. BHT 139 degrees.

Muh

LOG TOPS

Anhydrite	1096' -882
B. Anhydrite	
Heebner	3313' -1335
Lansing	3366' -1388
BKC	3629' -1651
Pawne	
Base Pawnee	
Arbuckle	3849'
LTD	
RTD	

RECEIVED

12-26-01
DEC 26 2001

KCC WICHITA

Release

FEB 19 2003

**From
Confidential**

ALLIED CEMENTING CO., INC.

08556

Federal Tax I.D.# 48-0727860

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

K-165-21730-0000

SERVICE POINT:

Great Bend, Ka

DATE <i>10-19-01</i>	SEC. <i>20</i>	TWP. <i>18</i>	RANGE <i>17</i>	CALLED OUT <i>10:35 AM</i>	ON LOCATION <i>12:00 NOON</i>	JOB START <i>1:45 PM</i>	JOB FINISH <i>3:00 PM</i>
LEASE <i>Thick</i>		WELL # <i>1</i>	LOCATION <i>Timberport 4W, 1N, 1E, 1/2 S,</i>		COUNTY <i>Rush</i>	STATE <i>Kansas</i>	
OLD OR (NEW) (Circle one)							

CONTRACTOR *Murphy Drilling* OWNER *Thornughred*

TYPE OF JOB *Surface*
HOLE SIZE *12 1/4* T.D. *1104'*
CEMENT AMOUNT ORDERED *450 dx 60% no poz*
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH

PRES. MAX *400#* MINIMUM
MEAS. LINE SHOE JOINT x *19'*
CEMENT LEFT IN CSG. *19'*
PERFS.
DISPLACEMENT x *69.1*

CEMENT
COMMON *270* @ *6.65* *1795.50*
POZMIX *180* @ *3.55* *639.00*
GEL *8* @ *10.00* *80.00*
CHLORIDE *14* @ *30.00* *420.00*
KCC

EQUIPMENT

H.B.
PUMP TRUCK CEMENTER *John Drilling*
#120 HELPER *Steve Turkey*
BULK TRUCK DRIVER *Larry Goldberry*
#344 BULK TRUCK DRIVER

DEC 13 2001

CONFIDENTIAL

MILEAGE *472* @ *1.10* *519.20*
27 @ *1.90* *509.70*

TOTAL *\$3963.46*

REMARKS:

SERVICE

Ran new 8 5/8 - 24" casing to bottom. Circulate with mud pump, hook up to pump, take & mixed 450 dx 60% no poz 2% gel 3% cc. Shut down, change washover, release 8 5/8 rubber plug & displace with 69.1 bbls fresh h₂O. Cement did circulate. Bumped plug to baffle plate @ 400'. (Shut in at manifold).

DEPTH OF JOB *1104'*
PUMP TRUCK CHARGE *0-300'* *520.00*
EXTRA FOOTAGE *804'* @ *.50* *402.00*
MILEAGE *27* @ *3.00* *81.00*
PLUG *1-8 5/8 solid rubber* @ *100.00* *100.00*

RECEIVED
DEC 26 2001

TOTAL *\$1103.00*

CHARGE TO: *Thornughred Associates LLC*
STREET *8100 E. 22nd at NO. BLD 600 Suite F*
CITY *Wichita* STATE *Kansas* ZIP *67226*

FLOATING EQUIPMENT

1-8 5/8 Baffle plate @ *45.00* *45.00*

TOTAL *\$45.00*

Thank you!

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *— 0 —*
TOTAL CHARGE *\$511.46*
DISCOUNT *\$511.15* IF PAID IN 30 DAYS

SIGNATURE *Louis McPenna*

X Louis McPenna
PRINTED NAME

FEB 19 2003

From

Net \$4600.31 Confidential

Confidential

