165-21,663-0

WSERVATION DIVISION

Rush

81	ATE CORPORATION CONSISSION OF KANEAS
*	SEL & SAG CONSULVATION DIVISION
	WELL COMPLETION FORM
	ACO-1 WELL HISTORY
	DESCRIPTION OF WELL AND LEASE

Section Sect	GENCRIPTION OF WELL AND LEASE	NW SW SW See. 7 Tup. 18S Rep.	
Address 200 N. Jefferson, Suite 500 City/State/Zip El Dorado, AR 71730 Ben	er: License #6875 -		Section
NE. SE. NV or (SW)(circle one) Lease Name Ben Well s 1			Section
Field Name Contact Purson: Curtis Morrill Producing Formation Field Name Field Name Field Name Frequency Field Name Field Name Frequency Field Name Frequency Field Name Fiel	200 N. Jefferson, Suite		rner:
Contast Person: Curtis Morrill Contast Person: Curtis Morrill Chene (501, 862-8546 Contast: Blue Goose Drilling Clicanse: 5104 Contast: Silve Goose Drilling Clicanse: 5104 Contast: Silve Goose Drilling Curtis Morrill Curtis Stage Camenting Celler Used? Ves Curtis Morrill Curtis Stage Camenting Celler Curtis Supplement Plan D&A 24/2 -14-9 (Oate must be cellected from the Reserve Pit) Children Curtis Curtis Curtis Curtis Curtis Cament Curtis Curt	Eity/State/Zip El Dorado, AR 71730		
Phone (501) 862-8546 Phone (501) 862-8546 Total Depth 3914 PBTD Assumt of Surface Pipe Set and Comented at 1216' Nuitiple Stage Comenting Collar Used?	fz		
Phone (301) 862-8546 ar. News: Blue Goose Drilling License: 5104 Reclegist: Curtis Morrill Total Depth 3914 Amount of Surface Pipe Set and Comented at 1216' Multiple Stage Comenting Collar Used? Yes If yes, show depth set If Alternate II completion, coment circulated from Oil SMD SIGW Temp. Abd. feet depth te	· · · · · · · · · · · · · · · · · · ·		
Assemble Goose Brilling Stock Curtis Morrill Huitiple Stage Comenting Celler Used? Yes			
Curtis Morrill Huitiple Stage Comenting Cellar Used?			
Type of Completion X New Well Re-Entry Workover Oil SMD SIOW Temp. Abd. Gas ENRR SIGW Dry Other (Core, WEW, Expl., Cathodic, etc.) Operator: Comp. Date Old Total Depth Deepening Re-perf. Comp. Date Decket No. Dual Completion Decket No. Dual Comple			
Type of Completion	Contegist: Curtis Morrill		
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Gas ENHR SIGW Other (Gere, WSW, Expl., Cathodic, etc)			
Dry Other (Core, WSW, Expl., Cathodic, etc.) Wor/Re-Entry: old well info as fellows: Operator:	Oft SWD SIDV Temp.	1	
Operator: Chileride centent 6000 ppm Fluid volume 400 Well Name: Devatoring method used evaporation Comp. DateOld Total Depth Lecation of fluid disposal if hauled offsite: Deepening Re-perf Conv. to Inj/SWD PRTD Plug Back PRTD Commingled Decket No Dual Completion Decket No License No	Dry Other (Cere, VSV, Expl., Cathod	ic, etc) Drilling Fluid Management Plan D&A 9 4 2-1	4-95
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Devetoring method used		6000 Study 40	00
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Date Reached TD Completion Date County Dacket No		Quarter SecTwpS Rng	E/
	e. Date Reached TD: Completion Da	te County Dacket No	
i TIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colo			
	2-3-130, 82-3-106 and 82-3-107 apply . Inform	ation on side two of this form will be held confidential for a	period
-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a perio	hs if requested in vriting and submitted: . One copy of <u>all</u> vireline logs and scologi	with the form (see rule 82-3-107 for confidentiality in ex- st well report shall be attached with this form. ALL CEMENTIN	coss of S TICKE
uilding, Wichita, Kanses - 67202, within 120 days of the spud date, recompletion, werkover or conversion of a t 2-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a perio ths if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of the copy of all wireline logs and goologist well report shall be attached with this form. ALL CEMENTIMS TICK	ATTACHED. Submit CP-4 form with all plu	ggod wells. Submit CP-111 ferm with all temperarity abandom	ed well
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Phone Plainville 913-434-2812 15.165-21663-0000 ORIGINAL Phone Ness City 913-798-3843 sell, Kansas 2312 ्रा, Great Bend, Kansas 8-21-24 9-21-94 Russell, Kansas 67665 Finish On Location Called Out Range ζwp. State K_S County 8-20-94 18 Location Rush Courter 20 Well No. To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cementer and helper to assist owner or contractor to do work as listed. Lease Contractor B Type Job 12301 T.D. Hole Size Charge 1230 St Depth Cop New lie 500 Depth Street Thg. Size The above was done to satisfaction and supervision of owner agent or Depth Drill Pipe contractor. Depth Tool Purchase Grder No Shoe Joint Cement Left in Csg. anh Minimum 24 Press Max. CEMENT Displace 71.3 bbl 12161 Meas Line Amount Ordered Perf. EQUIPMENT 380,00 Consisting of 240 480.00 Common OC 160 Poz. Mix 63.00 Cementer 9.00 No 300.00 Gel. 120 Helper Chloride Pumpuk Cementer No. Quickset Helper Pumptrk Driver Sales Ter Rick 400.00 199 Bulktrk 400 Driver Handling Bulktrk 0/80,0 30 Mileage DEPTH of Job 430,00 Reference: 3103.0 Floating Equipment 224.00 Uvid ston Remarks: Mi mant Pid 4392,20 Allred Converting Co In

483-2627, Russell, Kansas 93-5861; Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

LIED CEMENTING CO., INC. Home Office P. O. Box 31 Russell, Kansas 67665

Nº

C-24-94 7 /8 17 Called Out On Location Job Start	Finish			
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To Allied Cementing Co., Inc.				
Type Job Sofary Shug You are hereby requested to rent cementing equipment cementer and helper to assist owner or contractor to	t and furnish do work as listed.			
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GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies

used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited

to, a reasonable sum as and for attorney's fees:

—PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

-PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S

current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract,

unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements

caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and work-manship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work

done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accom-

plish the job as an independent contractor and not as an employee or agent of the CUSTOMER.