

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/13/13

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822 **KCC**
Name: VAL ENERGY INC. **APR 13 2011**
Wellsite Geologist: ZEB STEWART
Purchaser: NONE **CONFIDENTIAL**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

3/23/11	4/1/2011	4/22/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23662-00-00
Spot Description: _____
SE NW NW NW Sec. 9 Twp. 34 S. R. 11 East West
570 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: JOHN PLATT Well #: 3-9 SWD
Field Name: SCHUPBACH SW
Producing Formation: NONE
Elevation: Ground: 1369 Kelly Bushing: 1380
Total Depth: 5800 Plug Back Total Depth: 5267
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 38000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL License #: 5822
Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West
County: BARBER Permit #: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: FIELD OPERATIONS Date: 4/6/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 4/13/11 - 4/13/13 **RECEIVED**
 Confidential Release Date: APR 06 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 6/20/11
KCC WICHITA

Operator Name: VAL ENERGY INC. Lease Name: JOHN PLATT Well #: 3-9 SWD
 Sec. 9 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: ACRL MICRO DSND	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>KC</td> <td>4122</td> <td>-2742</td> </tr> <tr> <td>STARK SH</td> <td>4296</td> <td>-2916</td> </tr> <tr> <td>PAWNEE</td> <td>4470</td> <td>-3090</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4561</td> <td>-3181</td> </tr> <tr> <td>SIMPSON SS</td> <td>5012</td> <td>-3632</td> </tr> <tr> <td>ARBUCKLE</td> <td>5186</td> <td>-3800</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	KC	4122	-2742	STARK SH	4296	-2916	PAWNEE	4470	-3090	MISSISSIPPI	4561	-3181	SIMPSON SS	5012	-3632	ARBUCKLE	5186	-3800
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
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SIMPSON SS	5012	-3632																							
ARBUCKLE	5186	-3800																							

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	221	60/40POZ	190	
PRODUCTION	7 7/8	5.5	15.5	5267	AA2	200	

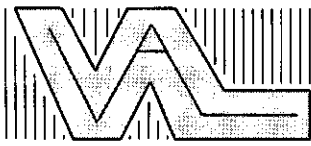
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 5/1/2011		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>INJECTION</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input checked="" type="checkbox"/> Other (Specify) <u>INJECTION</u>	PRODUCTION INTERVAL: RECEIVED: APR 06 2011
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KCC WICHITA



VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

APRIL 13, 2011

Kansas Corporation Commission
130 S. Market # 2078
Wichita, KS 67202

Re: API 15-007-23662-00-00

To Whom It May Concern:

Please hold all information confidential for the JOHN PLATT 3-9 SWD located in the SE-NW-NW-NW Sec. 9-34S-11W BARBER County, Kansas.

Sincerely

Dustin Wyer

KCC
APR 13 2011
CONFIDENTIAL



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/29/2011
INVOICE NUMBER 1718 - 90556624		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME John Platt 3-9
 O LOCATION
 B COUNTY Barber
 S STATE KS *8 5/8 Surface Casing*
 I JOB DESCRIPTION Cement-New Well Casing/Pi **3-9**
 E JOB CONTACT

RECEIVED

MAR 30 2011

JOB # 40300975	EQUIPMENT # 20920	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 04/28/2011
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/25/2011 to 03/25/2011</i>				
0040300975				
171803425A Cement-New Well Casing/Pi 03/25/2011 8 5/8" Surface				
60/40 POZ	190.00	EA	8.64	1,641.60 T
Cello-flake	48.00	EA	2.66	127.87 T
Calcium Chloride	492.00	EA	0.76	371.95 T
Wooden Cement Plug 8 5/8"	1.00	EA	115.20	115.20
8 5/8" Basket (Blue)	1.00	EA	226.80	226.80
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.70
Heavy Equipment Mileage	90.00	MI	5.04	453.60
Proppant and Bulk Delivery Charges	369.00	MI	1.15	425.09
Depth Charge; 0-500'	1.00	HR	720.00	720.00
Blending & Mixing Service Charge	190.00	MI	1.01	191.52
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00

KCC
APR 13 2011
CONFIDENTIAL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,717.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	156.32
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,873.65
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
APR 13 2011
CONFIDENTIAL

FIELD SERVICE TICKET
1718 03425 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-25-11		DISTRICT: PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: [Handwritten]		LEASE: [Handwritten]		WELL NO.:						
ADDRESS:		COUNTY: [Handwritten]		STATE: KS						
CITY:		STATE:		SERVICE CREW: [Handwritten]						
AUTHORIZED BY:		JOB TYPE: [Handwritten]								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	[Handwritten]	EA	190		2,200.00
	[Handwritten]	EA	45		172.50
	[Handwritten]	EA	45		516.00
	[Handwritten]	EA	1		160.00
	[Handwritten]	EA	1		315.00
	[Handwritten]	EA	45		191.25
	[Handwritten]	EA	20		630.00
	[Handwritten]	EA	369		240.40
	[Handwritten]	EA	1		1,000.00
	[Handwritten]	EA	190		266.00
	[Handwritten]	EA	1		250.00
	[Handwritten]	EA	1		173.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

TOTAL
DLS 4,717.34

SERVICE REPRESENTATIVE: [Handwritten Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

KCC

TREATMENT REPORT

Customer <i>VAL ENERGY</i>	Lease No. <i>APR 13 2011</i>	Date <i>3-25-11</i>
Lease <i>John PLATT</i>	Well # <i>3-7</i>	CONFIDENTIAL
Field Order # <i>3925</i>	Station <i>Pratt Ks</i>	Casing <i>8 5/8</i>
Type Job <i>CONV 8 5/8 Surface</i>	Depth <i>220'</i>	County <i>BARBER</i>
	Formation	State <i>Ks</i>
		Legal Description <i>9-24-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>220'</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>13</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>300</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>PC</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>205'</i>								

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19866 33708 20920 19960 19918</i>		
Driver Names <i>Sullivan metson Phya</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:20</i>					<i>on loc lefty meter</i>
					<i>Run 5 JTS 8 5/8 24 csg.</i>
<i>11:30</i>					<i>circing on Bottom</i>
<i>11:40</i>					<i>Hook up to circ</i>
<i>11:50</i>			<i>3</i>	<i>3</i>	<i>at speaker</i>
			<i>43</i>	<i>5.5</i>	<i>mix 190 sk 60/40 per cont</i>
				<i>4</i>	<i>cont mixed shut down AND Packer Plug</i>
<i>12:15</i>			<i>13</i>		<i>at pump</i>
					<i>plug closed</i>
					<i>circulated on BBL cont to Pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/06/2011
INVOICE NUMBER 1718 - 90564256		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME John Platt 3-9
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 E JOB DESCRIPTION Cement-New Well Casing/Pi 3-9SW2
 F JOB CONTACT

RECEIVED
 APR 07 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40304859	19905	9308	Net - 30 days	05/06/2011
For Service Dates: 04/02/2011 to 04/02/2011				
0040304859				
171803863A Cement-New Well Casing/Pi 04/02/2011 5 1/2" Langstring				
AA2 Cement	200.00	EA	12.75	2,549.95 T
60/40 PQZ	50.00	EA	9.00	449.99 T
De-foamer (Powder)	47.00	EA	3.00	141.00 T
Salt (Fine)	909.00	EA	0.37	340.87 T
Gas-Blok	188.00	EA	3.86	726.13 T
FLA-322	151.00	EA	5.62	849.36 T
Gilsonite	1,000.00	EA	0.50	502.49 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	299.99	299.99
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	2,774.93	2,774.93
Turbolizer 5 1/2" (Blue)	5.00	EA	82.50	412.49
5 1/2" Basket (Blue)	1.00	EA	217.50	217.50
Super Flush II	500.00	EA	1.16	573.74 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.43
Heavy Equipment Mileage	90.00	MI	5.26	472.49
Proppant and Bulk Delivery Charges	520.00	MI	1.20	623.99
Depth Charge; 5001-6000'	1.00	HR	2,159.95	2,159.95
Blending & Mixing Service Charge	250.00	MI	1.05	262.49
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25
KCC APR 13 2011 CONFIDENTIAL				
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903		BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702		
SUB TOTAL				13,819.54
TAX				447.75
INVOICE TOTAL				14,267.29



BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**FIELD SERVICE TICKET**

1718 03083 A

9-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 4-2-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: John Platt				WELL NO: 3-9	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick; M. Mattal; D. Phye			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1.25						4-1-11	AM	10:00
						ARRIVED AT JOB	4-2-11	PM	2:30
19,903-19,905	1.25					START OPERATION		PM	10:00
						FINISH OPERATION		PM	11:45
19,960-19,918	1.25					RELEASED	4-2-11	AM	12:00
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	sh	200	\$	3,400.00
CP 103	60/40 Poz Cement	sh	50	\$	600.00
CC 105	Defoamer	Lb	47	\$	188.50
CC 111	Salt (Fine)	Lb	909	\$	454.50
CC 115	Gas Blok	Lb	188	\$	968.20
CC 129	FLA-322	Lb	151	\$	1,132.50
CC 201	Gilsonite	Lb	1,000	\$	670.00
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
CF 1001	Weatherford Packer Shoe, 5 1/2"	ea	1	\$	3,700.00
CF 1651	Turbolizer, 5 1/2"	ea	5	\$	550.00
CF 1901	Basket, 5 1/2"	ea	1	\$	290.00
CC 155	Super Flush II	Gal	500	\$	765.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

KCC
APR 13 2011
CONFIDENTIAL

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

KCC
APR 13 2011

TREATMENT REPORT

CONFIDENTIAL

Date 4-2-11

Customer Val Energy, Incorporated	Lease No. Lease John Platt	Well # 3-9	Field Order # 3863	Station Pratt, Kansas	Casing 5 1/2	Depth 5250 Feet	County Barber	State Kansas
Type Job C.N.W. - Longstring				Formation		Legal Description 9-345-11W		

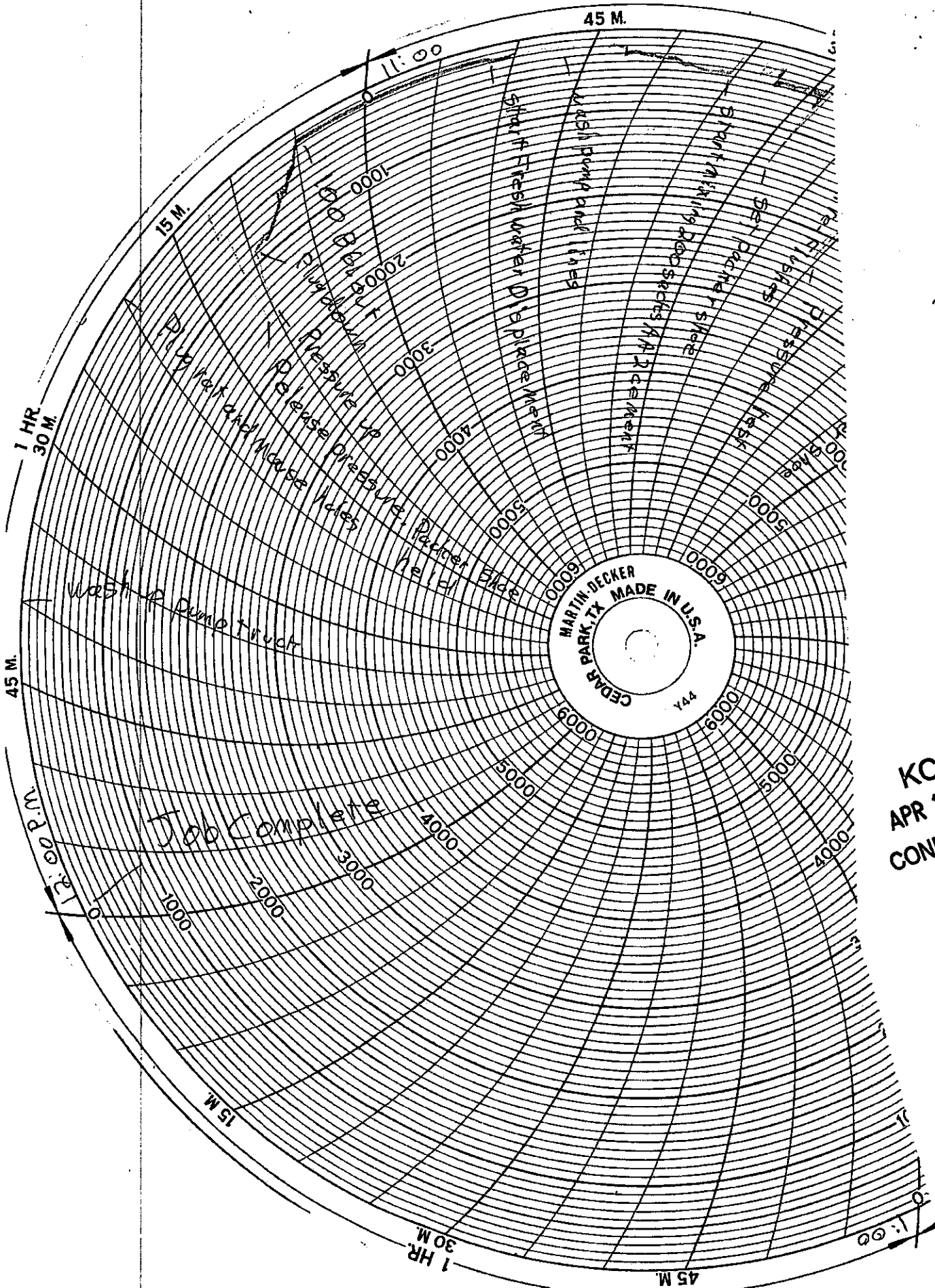
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft 200	From to 9	ACID 200 sacks AA2 with 8.8 Gal. 30% HCl, 108 Salt, 5 Gal. 5.45 Gal. 15	RATE 1.36	PRESS 322	ISIR 25	JSIR Defoamer
Depth 5250 Feet	Depth 5250 Feet	From From	To To	Max 16.1/sk. Gilsonite	Avg 1.36			5 Min.
Volume 2.5 Bbl.	Volume 2.5 Bbl.	From From	To To	Min 1.36				10 Min.
Max Press 500 P.S.I.	Max Press 500 P.S.I.	From From	To To	Avg 1.36				15 Min.
Well Connection Mud Cont. Annular	Annulus Vol. annular	From From	To To	HHP Used Plug Rat (30 sacks) and Mouse (20 sacks)				Annulus Pressure Noles
Plug Depth 5250 Feet	Packer Depth 5250 Feet	From From	To To	Flush 12.5 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Justin Weier	Station Manager David Scott	Treater Clarence R. Messick
---	--------------------------------	--------------------------------

Service Units	37,216	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting
5:10					Val Drilling start to run Weatherford packer shoe, Shoe Joint with latch down Baffle screwed into collar and a total of 123 Joints used tested both 14 Lb/Fl and 15.5 Lb/Fl casing A Baffle was installed above collar # 2 A Turbulizer was installed on collar # 1, 3, 5, 7, 10
8:00					Casing in well. Circulate for 1 Hour.
10:10					Release ball to set packer shoe.
	2300				Shut in well. Pressure test.
10:28	1400				Set packer shoe.
10:28	500			6	Start Fresh water pre flush.
			20	6	Start super flush II.
			32	5	Start Fresh water spacer.
10:36	500		3.5	5	Start mixing 200 sacks AA2 cement
	0		83		Stop pumping. Shut in well. Wash pump and lines Release Latch Down Plug. Open Well.
10:52	100			6.5	Start Fresh Water Displacement.
			100	5	start to lift cement.
11:14	900		125		Plug down.
	1500				Pressure up.
					Release pressure. Insert hold.
			7-5	3	Plug Rat and Mouse holes
					Wash up pump truck.
12:00 P.M.					Job Complete

Thank You. Clarence, Mike, Dale



KCC
 APR 13 2011
 CONFIDENTIAL

AFFIDAVIT OF PUBLICATION

STATE OF KANSAS, BARBER COUNTY, ss:

Rex Zimmerman, being first duly sworn, deposes and says: That he is the publisher of The Kiowa News, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Barber County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least 50 times a year; has been so published continuously and uninterruptedly in said county for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Kiowa in said county as periodical class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for

1 consecutive week(s), the first publication thereof being made as aforesaid on the 6th day of April, 2011, with subsequent publications being made on the following dates:

_____, 2011 _____, 2011

_____, 2011 _____, 2011

Rex Zimmerman
Rex Zimmerman

Subscribed and sworn to me this 7 day of

April, 2011

Cindy Summers
Notary Public

CINDY SUMMERS
Notary Public - State of Kansas
My Appt. Expires

My Commission expires: 9-19-12

Printer's fee \$ 46.00

Additional copies \$ _____

(Published in The Kiowa News April 6, 2011)
**BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION**

RE: VAL ENERGY INC, Application for a permit to authorize the disposal of Saltwater into the JOHN PLATT 3-9 SWD, located in Barber County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all Persons whomever concerned.

YOU, and each of you, are hereby notified that VAL Energy Inc. has filed an application to commence the disposal of saltwater into the Arbuckle formation at the JOHN PLATT 3-9 SWD, located in the Approx. SE-NW-NW-NW SEC. 9-34S-11W, 570' FNL & 495' FWL, Barber County, Kansas, with a maximum operating pressure of 0 psi, and a maximum injection rate of 8,000 bbls. Per day,

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication, These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

VAL Energy Inc,
200 W. Douglas #520
Wichita, Kansas 67202
316-263-6688

KCC
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