

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form Must Be Signed
All blanks must be Filled

4/26/13

OPERATOR: License # 4058 **KCC**
Name: American Warrior, Inc
Address 1: P O Box 399 **APR 26 2011**
Address 2: _____ **CONFIDENTIAL**
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963 **RECEIVED**
CONTRACTOR: License # 5929 **APR 26 2011**
Name: Duke Drilling Co
Wellsite Geologist: Harley Sayles **KCC WICHITA**
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>3/23/11</u>	<u>3/29/11</u>	<u>4/18/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21,696 - 0000
Spot Description: NW-SW-NE-NW
NW SW NE NW Sec. 36 Twp. 22 S. R. 23 East West
800 170 Feet from North / South Line of Section
1,600 1596 Feet from East / West Line of Section
GPS-KCC-DG Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Hodgeman-O'Brate Well #: 3-36
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2246' Kelly Bushing: 2257'
Total Depth: 4452' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1372 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1372' w/ 145 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,500 ppm Fluid volume: 101 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Sayles
Title: Geologist Date: 4/25/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 4/26/11 - 4/26/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 5-4-11

Operator Name: American Warrior, Inc Lease Name: Hodgeman-O'Brate Well #: 3-36
 Sec. 36 Twp 22 S. R. 23 East West County: Hodgeman

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>1403'</td> <td>+854</td> </tr> <tr> <td>Base Stone Corral</td> <td>1440'</td> <td>+817</td> </tr> <tr> <td>Heebner</td> <td>3767'</td> <td>-1570</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3827'</td> <td>-1570</td> </tr> <tr> <td>Cherokee</td> <td>4383'</td> <td>-2126</td> </tr> <tr> <td>Mississippi</td> <td>4437'</td> <td>-2180</td> </tr> <tr> <td>Osage</td> <td>4447'</td> <td>-2190</td> </tr> </tbody> </table>	Name	Top	Datum	Stone Corral	1403'	+854	Base Stone Corral	1440'	+817	Heebner	3767'	-1570	Lansing Kansas City	3827'	-1570	Cherokee	4383'	-2126	Mississippi	4437'	-2180	Osage	4447'	-2190
Name	Top	Datum																							
Stone Corral	1403'	+854																							
Base Stone Corral	1440'	+817																							
Heebner	3767'	-1570																							
Lansing Kansas City	3827'	-1570																							
Cherokee	4383'	-2126																							
Mississippi	4437'	-2180																							
Osage	4447'	-2190																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	280'	Class A	175	3%cc2%gel
Production	8-7/8"	5-1/2"	17#	4446'	EA-2	175	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4447'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4446'-4452'</u>
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GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate; any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER, and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Geological Report

American Warrior Inc.
Hodgeman O' Brate #3-36
800' FNL & 1600' FWL
Sec. 36 T22s R23w
Hodgeman County, Kansas



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American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Hodgeman O' Brate #3-36
800' FNL & 1600' FWL
Sec. 36 T22s R23w
Hodgeman County, Kansas
API # 15-083-21696-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: March 23, 2011

Completion Date: March 29, 2011

Elevation: 2246' Ground Level
2257' Kelly Bushing

Directions: Jetmore KS, East on Hwy 156 4.8 mi to NE 223 Rd.
North on NE 223 Rd to gravel road. East 0.3 mi
then South into location.

Casing: 24# 8 5/8" surface casing @ 280 with 175 sacks
Class A, 3% CC, 2% gel, Allied ticket #38783, 17#
5 1/2" production casing @ 4446 with 125 sacks
EA-2, Swift Services ticket #20557, port collar @
1372

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3650' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: None

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Formation Tops

Formation	
Anhydrite	1403', +854
Base	1440', +817
Heebner	3767', -1510
Lansing	3827', -1570
Stark	4084', -1827
BKc	4190', -1933
Marmaton	4208', -1951
Pawnee	4296', -2039
Fort Scott	4360', -2103
Cherokee	4383', -2126
Mississippian	4437', -2180
Osage	4447', -2190
RTD	4452', -2195

American Warrior, Inc.
Hodgeman O'Brate #3-36
Sec. 36 T22s R23w
800' FNL & 1600' FWL

Sample Zone Descriptions

Mississippian Osage (4447', -2180): Covered in DST #1 & #2

Dolo- Tan, very fine crystalline, good intercrystalline porosity, very good show of free oil, very strong odor, complete saturation and stain, bright yellow florescence, some chert, clear to opaque to white, slightly weathered

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Drill Stem Tests
Trilobite Testing Inc.
"Ray Schwager"

DST #1

Mississippian Osage

Interval (4389' - 4452') Anchor Length 63'

IHP	- 2117 #	
IFP	- 15" - BOB in 6 min	44-76 #
ISI	- 45" - Surface blow back	1448 #
FFP	- 15" - BOB in 5 min	84-113 #
FSIP	- 45" - Surface blow back	1438 #
FHP	- 2099 #	
BHT	- 120°F	

Recovery: 560' GIP
30' HOCM (25% Oil, 75% Mud)
90' MGO (10% Gas, 80% Oil, 10% Mud)
150' CO

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Structural Comparison

	American Warrior, Inc. Hodgeman O'Brate #3-36 Sec. 36 T22s R23w 800' FNL & 1600' FWL	American Warrior, Inc. Hodgeman O'Brate #2-36 Sec. 36 T22s R23w 350' FNL & 700' FWL	American Warrior, Inc. Hodgeman-O'Brate #1-36 Sec. 36 T22s R23w 417' FNL & 1087' FWL	
Formation				
Anhydrite	1403', +854	1432', +846	(+8)	NA
Base	1440', +817	1465', +813	(+5)	NA
Heebner	3767', -1510	3791', -1513	(+3)	3784', -1515 (+5)
Lansing	3827', -1570	3850', -1572	(+2)	3843', -1574 (+4)
Stark	4084', -1827	4108', -1830	(+3)	4104', -1835 (+8)
BKc	4190', -1933	4215', -1937	(+4)	4208', -1939 (+6)
Marmaton	4208', -1951	4232', -1954	(+3)	4226', -1957 (+6)
Pawnee	4296', -2039	4320', -2042	(+3)	4313', -2044 (+5)
Fort Scott	4360', -2103	4386', -2108	(+5)	4380', -2111 (+8)
Cherokee	4383', -2126	4410', -2132	(+6)	4405', -2136 (+10)
Mississippian	4437', -2180	4469', -2191	(+11)	4458', -2189 (+9)
Osage	4447', -2190	4478', -2200	(+10)	4469', -2200 (+10)
RTD	4452', -2195	4484', -2206		4477', -2208

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Summary

The location for the Hodgeman O' Brate #3-36 well was found via 3-D seismic survey as an offset to the Hodgeman O' Brate #2-36. The new well ran structurally higher than expected via the survey. One drill stem test was conducted which was positive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Hodgeman O' Brate #3-36 well.

Recommended Perforations

Mississippian Osage: (4447' – 4452') DST #1

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 20557

PAGE 1 OF 2

1. SERVICE LOCATIONS: Ness City, KS WELL/PROJECT NO.: 3-36 LEASE: Hodgeman - OBrate COUNTY/PARISH: Hodgeman STATE: KS CITY: Jetmore DATE: 30 MAR 11 OWNER: _____

2. TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: location ORDER NO.: _____

3. WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: Cement long string WELL PERMIT NO.: _____ WELL LOCATION: 36-225-23W

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE TRK 114	3.51		mi		5.00	175.00	175.00
578		1			Pump Charge	1		ea		1400.00	1400.00	1400.00
402		1			Centralizer	5 1/2	9	in	ea	65.00	585.00	585.00
403		1			Cement Basket	5 1/2	2	in	ea	230.00	460.00	460.00
404		1			PORT Collar	5 1/2		in		2100.00	2100.00	2100.00
405		1			Packer Shoe	5 1/2	1	in	ea	1300.00	1300.00	1300.00
406		1			Latch down Plug & baffle	5 1/2	1	in	ea	225.00	225.00	225.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6245.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	4152.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				9	10387.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,011.63

subtotal: 10,387.75
 Hodgeman TAX 7.45% 613.88

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: Bygill APPROVAL: _____

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20557

CUSTOMER American Warrior WELL Hobbs - OBrate 3-36 DATE 30 MAR 11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		1				Standard Comet (FOR EA-2)	175	sk			12.00	2100	00
284		1				calseal	8	sk			30.00	240	00
283		1				salt	900	lb			0.15	135	00
285		1				CFR-1	100	lb			4.00	400	00
276		1				flocel	50	lb			1.50	75	00
290		1				D-AIR	2	gal			35.00	70	00
281		1				mud flush	500	gal			1.00	500	00
221		1				KCL liquid	2	gal			25.00	50	00
581		1				SERVICE CHARGE					1.50	262	50
583		1				MILEAGE CHARGE					1.00	320	25

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CONTINUATION TOTAL 4152.75

JOB LOG

SWIFT Services, Inc.

DATE 30 MAR 11 PAGE NO. 1

CUSTOMER American Warrior

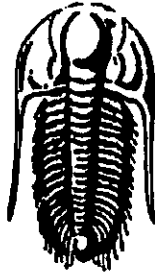
WELL NO. 3-36

LEASE Stadgenan - OBrate

JOB TYPE Cement long string

TICKET NO. 20557

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								075 sks EA-2 w/ floccle 5 1/2" 17# casing 123jts - Packer shoe - 4400' pipe - shoejt 21' Casing weights 1,35,79,12,84,86,88 Packer 11,850 PORTCOUR 85-1372'
	0100							on loc TEK 114
	0105							start 5 1/2" 17# casing in well
	0320							Drop ball
	0325						1100	set packer shoe - circulate
	0415	4 3/4	12				250	Pump 500 gal mud flush
		4 3/4	20				250	Pump 20 bbl KCL flush
			12					Plug RH - MH (30sks - 20sk)
	0430	4 3/4	12				250	mix EA-2 125sks @ 15.3 ppg
		4 3/4	42				300	
	0440							Drop latch down plug
								Wash pump & lines
								KCC APR 26 2011 CONFIDENTIAL
	0443	6 3/4					250	Displace plug
		6 3/4	85				400	
		6 3/4	100				700	
	0500		103				1500	Land plug - Release pressure - dried up
								wash truck
								RACK UP
	0545							job complete
								Thanks Blaine, Steve & Dave



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P O Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

36-22-23 Hodgeman,KS

Hodgeman-O'Brate #3-36

Start Date: 2011.03.29 @ 09:50:00

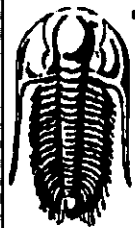
End Date: 2011.03.29 @ 15:58:24

Job Ticket #: 42759 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

P O Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

Hodgeman-O'Brate #3-36

36-22-23 Hodgeman,KS

Job Ticket: 42759 DST#: 1

Test Start: 2011.03.29 @ 09:50:00

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:41:55

Time Test Ended: 15:58:24

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 4389.00 ft (KB) To 4452.00 ft (KB) (TVD)

Total Depth: 4452.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2257.00 ft (KB)

2246.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6625 Inside

Press@RunDepth: 113.37 psig @ 4392.00 ft (KB)

Start Date: 2011.03.29

End Date: 2011.03.29

Start Time: 09:50:00

End Time: 15:58:24

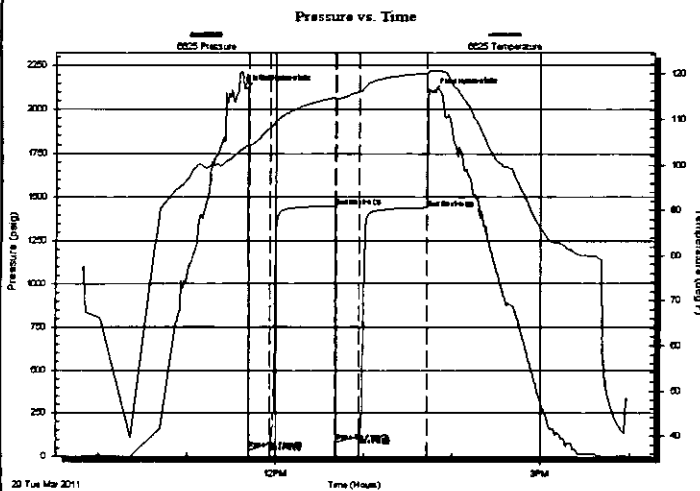
Capacity: 8000.00 psig

Last Calib.: 2011.03.29

Time On Btm: 2011.03.29 @ 11:39:25

Time Off Btm: 2011.03.29 @ 13:46:55

TEST COMMENT: IFF-strg bl in 6 min
ISIP-surface bl bk
FFP-strg bl in 5 min
FSP-surface bl bk



PRESSURE SUMMARY

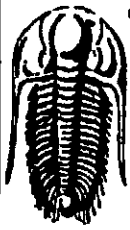
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.54	104.00	Initial Hydro-static
3	44.40	104.15	Open To Flow (1)
17	76.42	108.22	Shut-in(1)
61	1448.30	114.70	End Shut-in(1)
62	84.82	114.45	Open To Flow (2)
78	113.37	116.05	Shut-in(2)
124	1438.64	119.97	End Shut-in(2)
128	2099.45	120.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	560'GIP	0.00
30.00	HOCM 25%O75%M	0.15
90.00	MGO 10%G10%M80%O	0.44
150.00	CO	0.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

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36-22-23 Hodgeman,KS

Job Ticket: 42759

DST#: 1

Test Start: 2011.03.29 @ 09:50:00

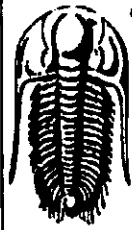
Tool Information

Drill Pipe:	Length: 4071.00 ft	Diameter: 3.80 inches	Volume: 57.11 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 95000.00 lb
			Total Volume: 58.59 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 88000.00 lb
Depth to Top Packer:	4389.00 ft			Final 89000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4362.00	
Shut In Tool	5.00			4367.00	
Hydraulic tool	5.00			4372.00	
Jars	5.00			4377.00	
Safety Joint	2.00			4379.00	
Packer	5.00			4384.00	28.00 Bottom Of Top Packer
Packer	5.00			4389.00	
Stubb	1.00			4390.00	
Perforations	2.00			4392.00	
Recorder	0.00	6625	Inside	4392.00	
Recorder	0.00	8700	Outside	4392.00	
Blank Spacing	32.00			4424.00	
Perforations	25.00			4449.00	
Bullnose	3.00			4452.00	63.00 Bottom Packers & Anchor

Total Tool Length: 91.00



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FLUID SUMMARY

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Hodgeman-O'Brate #3-36
36-22-23 Hodgeman,KS
Job Ticket: 42759 **DST#: 1**
Test Start: 2011.03.29 @ 09:50:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	560'GIP	0.000
30.00	HOCM 25%O75%M	0.148
90.00	MGO 10%G10%M80%O	0.443
150.00	CO	0.738

Total Length: 270.00 ft Total Volume: 1.329 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

