

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/5/13

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Harley Sayles
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/17/11</u>	<u>2/24/11</u>	<u>3/24/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25, 213 - 0000

Spot Description: NW-SE-SW-SW
NW SE SW SW Sec. 35 Twp. 20 S. R. 25 East West
515 Feet from North / South Line of Section
961 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness
Lease Name: McVicker A Well #: 1-35
Field Name: Almquist
Producing Formation: Mississippi
Elevation: Ground: 2401' Kelly Bushing: 2412'
Total Depth: 4552' Plug Back Total Depth: 4543'
Amount of Surface Pipe Set and Cemented at: 232' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1598 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1598' w/ 125 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,305 ppm Fluid volume: 89 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 4/4/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 4/5/11 - 4/5/13

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 4/5/11

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Operator Name: American Warrior, Inc

Lease Name: McVicker

Well #: 1-35

Sec. 35 Twp. 20 S. R. 25 East West

County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No (If no, Submit Copy)

List All E. Logs Run:

MIL, DIL, DC/PL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stone Corral	1652'	+760
Base Stone Corral	1692'	+720
Heebner	3806'	-1394
Lansing	3850'	-1438
Fort Scott	4380'	-1968
Cherokee	4403'	-1991
Mississippi	4467'	-2055

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	232'	Class A	150	3%cc2%gel
Production	8-7/8"	5-1/2"	17#	4546'	EA-2	125	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4515'-4516'	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4515'-4516'	125 sks Common Squeeze	Same
4	4504'-4510'	500 Gal 15% MCA	Same

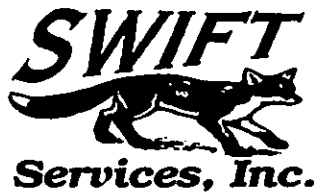
TUBING RECORD:	Size: 2-3/8"	Set At: 4549'	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: N/A	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: 4504'-4510' RECEIVED APR 05 2011
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CHARGE TO: **AMERICAN WOODCOCK INC.**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
20056

PAGE **1** OF **2**

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. 1-35	LEASE MCVECKER "A"	COUNTY/PARISH Ness	STATE Ks	CITY	DATE 2-25-11	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRIG #5	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION MCNAUL RD - 8W, 1W, 1/2W, N		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30		ME		5.00	150.00
578		1			PUMP CHARGE	1		JOB	4546 FT	1400.00	1400.00
221		1			LIQUID KCL	2		Gal		25.00	50.00
281		1			MUD FLUSH	500		Gal		1.00	500.00
402		1			CESTRALDES	9		EA	5 1/2"	55.00	495.00
403		1			CEMENT BASKETS	2		EA		200.00	400.00
404		1			PORT COLLAR TOPUT #82	1		EA	1598 FT	1900.00	1900.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1		EA		275.00	275.00
406		1			CATCH DOWN PLUG - RAFFLE	1		EA		225.00	225.00
419		1			ROTATING HEAD RENTAL	1		JOB		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth McNeil*

DATE SIGNED: **2-25-11** TIME SIGNED: **1130** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	554500
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	403238
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	957738
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	47187
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,049,25

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson* APPROVAL: _____

Thank You!

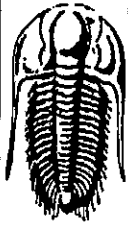
JOB LOG

SWIFT Services, Inc.

DATE **2-25-11** PAGE NO.

CUSTOMER **AMERICAN WARRIOR TX** WELL NO. **1-35** LEASE **MCVECKER 1-35** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **20056**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
	1200							KCC APR 05 2011 CONFIDENTIAL START 5 1/2" CASING IN WELL TD-4550 SET = 4546 TP-4546 5 1/2" 17 SS-21 CENTRALIZERS-1,3,5,7,9,11,13,81,83 CMT BSPTS-5,82 PORT COLLAR = 1598 TOP JT # 82
	1525							DROP BALL - CALCULATE ROTATE
	1605	6	12		✓		450	PUMP 500 GAL MUDFLUSH 11
	1607	6	20		✓		450	PUMP 20 BRIS KCL-FLUSH "
	1615		7-5					PLUG RH (30 SKS) MH (20 SKS)
	1620	4 1/2	30		✓		300	MIX CEMENT-125 SKS EA-2 = 15.4 PPG
	1628							WASH OUT PUMP - LINES
	1629							RELEASE CATCH DOWN PLUG
	1630	7	0		✓			DISPLACE PLUG "
	1645	6 1/2	105				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1647							OK RELEASE PSE- HELD
								RECEIVED WASH TRUCK APR 05 2011
	1730							JOB COMPLETE KCC WICHITA
								THANK YOU WAYNE, JEFF, LANE



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

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American Warrior
3118 Cummings Road
Garden City KS 67846
ATTN: Harley Sayles

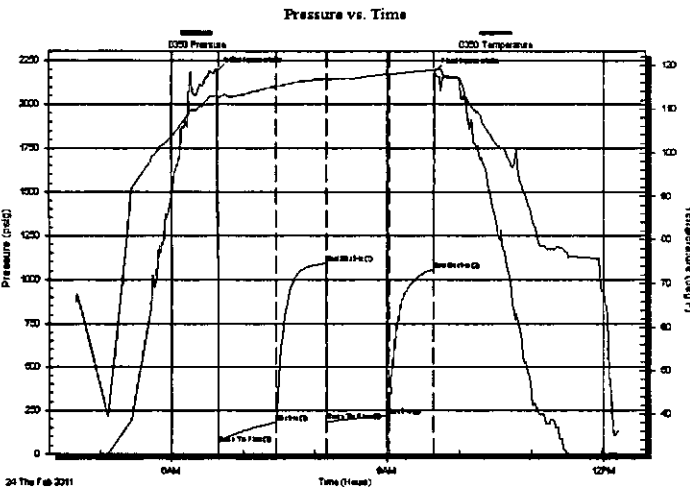
Mc Vicker A 1-35
35-20-25
Job Ticket: 040689 DST#: 1
Test Start: 2011.02.24 @ 04:39:15

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:38:45
Time Test Ended: 12:12:30
Interval: 4408.00 ft (KB) To 4495.00 ft (KB) (TVD)
Total Depth: 4495.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Mike Roberts
Unit No: 48
Reference Elevations: 2412.00 ft (KB)
2401.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8358 Outside
Press@RunDepth: 217.80 psig @ 4479.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.02.24 End Date: 2011.02.24 Last Calib.: 2011.02.24
Start Time: 04:39:15 End Time: 12:12:30 Time On Btm: 2011.02.24 @ 06:38:15
Time Off Btm: 2011.02.24 @ 09:39:30

TEST COMMENT: IF:BOB in 37 min.
IS:No return blow
FF:Built to 7 1/2" blow
FS:No return blow

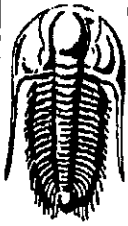


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2190.29	112.92	Initial Hydro-static
1	60.79	112.44	Open To Flow (1)
50	180.64	115.04	Shut-In(1)
92	1090.59	116.85	End Shut-In(1)
92	188.78	116.40	Open To Flow (2)
144	217.80	117.98	Shut-In(2)
181	1055.20	118.91	End Shut-In(2)
182	2186.45	119.04	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	GIP= 124 feet	0.00
307.00	gcmo 10%g 40%m 50%o	1.51
124.00	gcsm 10%g 20%o 70%m	1.74

Gas Rates			
	Chole (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
3118 Cummings Road
Garden City KS 67846
ATTN: Harley Sayles

Mc Vicker A 1-35
35-20-25
Job Ticket: 040689 DST#: 1
Test Start: 2011.02.24 @ 04:39:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil AP:	37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4200.00 ppm			
Filter Cake: 1.00 inches			

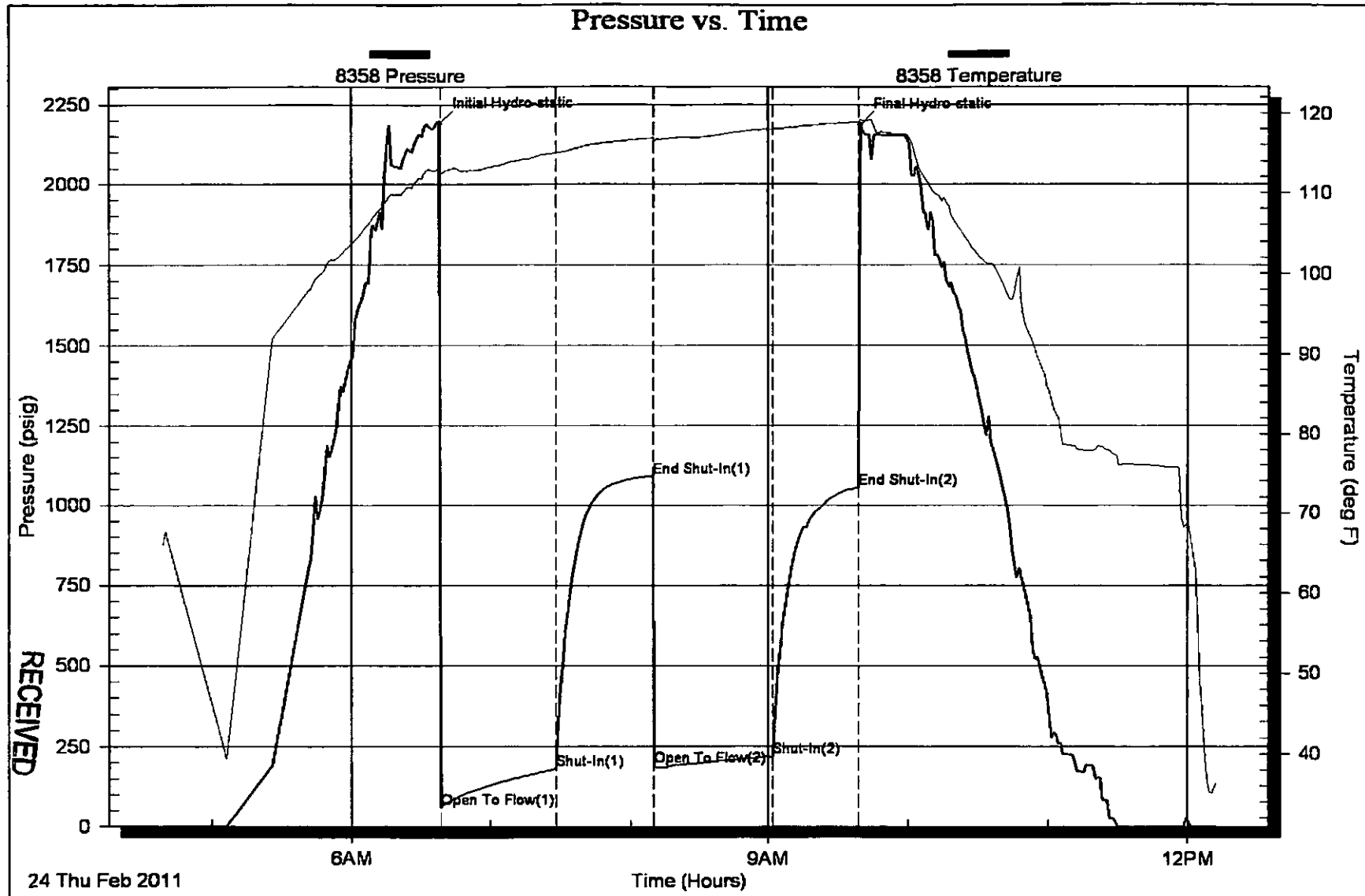
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP= 124 feet	0.000
307.00	gcmo 10%g 40%m 50%o	1.510
124.00	gcom 10%g 20%o 70%m	1.739

Total Length: 431.00 ft Total Volume: 3.249 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

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Geological Report

American Warrior Inc.
McVicker A #1-35
515' FSL & 961' FWL
Sec. 35 T20s R25w
Ness County, Kansas

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American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
McVicker A #1-35
515' FSL & 961' FWL
Sec. 35 T20s R25w
Ness County, Kansas
API # 15-083-25213-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: February 18, 2011

Completion Date: February 24, 2011

Elevation: 2401' Ground Level
2412' Kelly Bushing

Directions: Jetmore KS, North on Hwy 283 11 mi to X rd. West on X rd 5 mi to 210 rd. North on 210 rd 1 mi to Y rd. West on Y rd 0.6 mi to entrance. Then North into location.

Casing: 24# 8 5/8" surface casing @ 232 with 150 sacks common 3% CC, 2% gel, Allied ticket #38697,17# 5 1/2" production casing @ 4546 with packer shoe, with 125 sacks EA-2 cement, Swift ticket #20056, P.C. @1588

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3650' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual Compensated Porosity

Drillstem Tests: One, Trilobite Testing, Inc. "Mike Roberts"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. McVicker A # 1-35 Sec. 35 T20s R25w 515' FSL & 961' FWL
Anhydrite	1652', +760
Base	1692', +720
Heebner	3806', -1394
Lansing	3850', -1438
Stark	4126', -1714
BKc	4215', -1803
Marmaton	4238', -1826
Pawnee	4335', -1923
Fort Scott	4380', -1968
Cherokee	4403', -1991
Mississippian	4467', -2055
TD	4552', -2140

Sample Zone Descriptions

Mississippian Warsaw (4422', -2124): Covered in DST #1

Dolomite- Tan to light grey, fine crystalline, fair intercrystalline porosity and vuggy porosity, fair saturation and stain, show of free oil, fair odor, bright yellow florescence

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Drill Stem Test
 Trilobite Testing Inc.
 "Mike Roberts"

DST #1

Mississippian Warsaw

Interval (4408' - 4495') Anchor Length 87'

IHP	- 2190 #	
IFP	- 45" - BOB in 37 min	60-180 #
ISI	- 45" - No return blow	1090 #
FFP	- 45" - Built to 7 1/2 in	188-217 #
FSI	- 45" - No return blow	1055 #
FHP	- 2186 #	
BHT	- 118°F	

Recovery: 62' GIP
 307' GCMO (10% Gas, 50 % Oil, 40% Mud)
 124' GCOM (10% Gas, 20 % Oil, 70% Mud)

Structural Comparison

American Warrior, Inc.
McVicker A # 1-35
Sec. 35 T20s R25w
515' FSL & 961' FWL
1652', +760
1692', +720
3806', -1394
3850', -1438
4126', -1714
4215', -1803
4238', -1826
4335', -1923
4380', -1968
4403', -1991
4467', -2055
4552', -2140

American Warrior, Inc.	
McVicker #1-35	
Sec. 35 T20s R25w	
175' FSL & 500' FWL	
1643', +766	(-6)
1684', +725	(-5)
3800', -1391	(-3)
3844', -1435	(-3)
4120', -1711	(-3)
4208', -1799	(-4)
4230', -1821	(-5)
4326', -1917	(-6)
4368', -1959	(-9)
4391', -1982	(-9)
4458', -2049	(-6)

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Summary

The location for the McVicker A #1-35 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was positive. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the McVicker A #1-35 well.

Recommended Perforations

Mississippian: Primary	(4504' – 4510')	not tested
Mississippian: Secondary	(4484' – 4494')	DST #1
Perf and Squeeze:	(4515' – 4517')	

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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