CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY DESCRIPTION OF WELL & LEASE

083-21, 695 **~ 50 で**り API No. 15 - ... Spot Description: SE-NW-NE-NW SE_NW_NE_NW Sec. 35 Twp. 22 S. R. 23 ☐ East West 525 _ Feet from 🗹 North / 🗌 South Line of Section 1,800 Feet from ☐ East / ☑ West Line of Section Footages Calculated from Nearest Outside Section Corner: □NE □NW 12 SE □SW County: Hodgeman Hodgeman-O'Brate Well #: _1-35 Lease Name: Field Name: Oppy South Producing Formation: N/A ____ Kelly Bushing: 2275' Elevation: Ground: 2264' Total Depth: 4546 ___ Plug Back Total Depth:_ Amount of Surface Pipe Set and Cemented at: 274 Multiple Stage Cementing Collar Used? Yes V No If yes, show depth set: ____ If Alternate II completion, cement circulated from: ______ **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) ___ ppm Fluid volume: 97 bbls Chloride content: 18,900 Dewatering method used: EVAPORATION Location of fluid disposal if hauled offsite: Operator Name: _____ Lease Name: _____ License #:____ County: Permit #:

OPERATOR: License #__4058 APR 2 5 2011 American Warrior, Inc. Name: CONFIDENTIAL Address 1: P O Box 399 Address 2: _ Zip: 67846 City: Garden City _ State: KS Contact Person: Kevin Wiles, Sr Phone: (620 275-2963 CONTRACTOR: License # 5929 Name: Duke Drilling Co Wellsite Geologist: Harley Sayles Purchaser: _N/A Designate Type of Completion: New Well Re-Entry Workover ☐ Oil □ wsw SWD SIOW **7** D&A ☐ Gas ENHR SIGW ☐ og GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): ___ If Workover/Re-entry: Old Well Info as follows: Operator: __ Well Name: ___ Original Comp. Date: _____ Original Total Depth: _____ Re-perf. Conv. to ENHR Conv. to SWD Deepening Conv. to GSW Plug Back: _ _ Plug Back Total Depth ☐ Commingled Permit #: Dual Completion Permit #: ____ ☐ SWD Permit #: ____ ■ ENHR Permit #: _ ☐ GSW Permit #: ___ 4/4/11 4/10/11 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST

BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hill file		
Geologist	<i>Al</i> 20/11	

KCC Office Use ONLY
Letter of Confidentiality Received 25/13 Date: 4/25/11 - 4/25/13
Confidential Release Date: Wireline Log Received
☑ Geologist Report Received ☐ UIC Distribution
ALT [] I [] III Approved by: 1 Date: 5 9

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APR 2 5 2011
CONFIDENTIAL
ving interval tested,
le temperature, fluid

Operator Name: American Warrior, Inc					Name:	Hodgeman-	O'Brate	Well #:1-	35 APR 2 5 2
Sec. 35 Twp.22	s. R. <u>23</u>		✓ West		y: Hodg				CONFIDEN
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. At	sed, flowing and shuts s if gas to surface tes	in pressu it, along v	res, whether s vith final chart(hut-in pres	ssure rea	ched static leve	el, hydrostatic (pressures, bottom	giving interval tested, hole temperature, fluid
Drill Stem Tests Taken		✓ Ye	es 🗌 No		□L	og Format	ion (Top), Dep	th and Datum	✓ Sample
(Attach Additional Si Samples Sent to Geolo	,	ΠYe	es √ No		Nam	e Corral		Тор 1458'	Datum +817
Cores Taken			s 🔽 No			Stone Corral		1498'	+777
Electric Log Run		<u></u>	s 🗹 No		Heebr			3822'	-1547
Electric Log Submitted	Electronically	Ye	es No					4252'	-19 4 7 -1977
(If no, Submit Copy)						Kansas City		4252 4450'	-1977 -2175
List All E. Logs Run:					Cherc			4508'	-2233
					Missis	• •		4506 4546'	-2233 -2271
		··· · · · · · · · · · · · · · · · · ·			Osage			4340	-2211
Ì		Repo	CASING ort all strings set-	RECORD conductor, s	✓ Ne surface, inte	_	ction, etc.		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cemen		Type and Percent Additives
Surface	12-1/4"	8-5/8"		24#		274'	Class A	175	3%cc2%gel
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	Type of Cement # Sacks Used			Type and Percent Additives			
Plug Back TD Plug Off Zone			.						
Shots Per Foot			RD - Bridge Plug Each Interval Per					ement Squeeze Reco	rd Depth
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								A	PR 2 5 2011 CC WICHITA
								KC	C WICHITA
TUBING RECORD:	Size:	Set At:	.,	Packer i	At:	Liner Run:	Yes] No	
Date of First, Resumed F	Production, SWD or ENF	íR.	Producing Met	hod:	ng 🗌	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	Bbls.	Gas	Mcf	Wat	er	Bbis.	Gas-Oil Ratio	Gravity
DISPOSITIO	M OE CA 9.			METHOD O	E COMPI	ETIÓN:		PRODUCT	ION INTERVAL:
Vented Sold	Used on Lease		-	Perf.		Comp.	Commingled ubmit ACO-4)		THE RESERVE
(If vented, Submit ACO-18.)									

KCC APR 2 5 2011 CONFIDENTIAL

REQUEST FOR NEW WELL INFORMATION CONFIDENTIALITY

AMERICAN WARRIOR, INC

We request the enclosed well information to be held confidential for as long as the law allows:

Hodgeman-O'Brate #1-35

Hodgeman County

Section 35

Township 22 South

Range 23 West

Well #: 15-083-21, 695

SE-NW-NE-NW

525'FNL

1800'FWL

Spud Date: 4/4/2011

RTD Date: 4/10/2011

Completion Date: 4/11/11

Thank you,

Gil Linenberger, Geologist AWI

RECEIVED
APR 2 5 2011
KCC WICHITA

	VIFT ices, Inc.	Ā	DDRESS	<u> 4</u>	MPS-(CA)	Ula, e i	ŕ	V6	NEIDENTI		RECEIVED	APR 2 5 2011	CC WICHITA) () () () () () () () () () () () () ()		
SERVICE LOCATIONS	WELUPROJE	CT NO.		ASE	7.4		COUNTY/PARISH	CO	STATE	1		,	=: [DATE	OW	INER	
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3.	☐ SALES WELL TYPE	CONTRACT	IWE	II CA	FEGORY	JOB PUR	POSE		VIA 7	WELL PERMIT	LICA	+11×1					\bot
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REFERRAL LOCATION	INVOICE INST	RUCTIONS				,			····			•		<u> </u>	· <u></u>		
PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	LOC	ACCT	DF			DESCRIPTION			QTY.	U/M	QTY.	T	UNIT		AMOUNT	
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the terms and condi	tustomer hereby acknowle tions on the reverse side to to, PAYMENT, RELEAS	hereof whic	h include		REMI	T PAYI	MENT TO:		SUR OUR EQUIPMENT WITHOUT BREAK WE UNDERSTOO	PERFORMED DOWN?	AGF	REE DECIDE	D AGRE	PAGE TO	TAL	3661	ξĐ
LIMITED WARRA	NTY provisions.	- ,			C/V/IET	QED\/	ICES INC	1	MET YOUR NEED	S?	+		\bot	_			
MUST BE SIGNED BY CUS START OF WORK OR DELI	TOMER OR CUSTOMER'S AGEN VERY OF GOODS	T PRIOR TO					ICES, INC.		PERFORMED WIT			_	-	Nodg:	חני רו		-
K Too	b7	10				O. BO			WE OPERATED TO AND PERFORMED CALCULATIONS SATISFACTORILY	?	- 1			7.H	-70	268	196
DATE SIGNED	TIME SIGNED		□ A.M. □ 12.M.	1		•	KS 67560		ARE YOU SATISFI	ED WITH OUR YES	SERVICE	ONO NO					
~~~ ~~~	/	(A)	· .	-			-2300			TOMER DID NO		TO RESPOND		TOTAL		3673	136
WIFT OPERATOR	CUST	TOMER ACC	EPTANCE ()F MA	TERIALS AND SI	ERVICES	The customer hereby	acknowle	edges receipt of the	ne materials ai	nd servic	es listed on I	this ticke	_1	_		

ASSEMBLE ASSESSMENT

APPROVAL

Thank You!

SWIFT Services, Inc. DATE 4 FEB // PAGENO. **JOB LOG** TICKET NO. 20082 Phy to Abandon WELL NO. CUSTOMER Agner can Watt of PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING 700 stes 60/41 Poz 490gel 194-5'z coming 244 2045 & tago & & dec 660' sosta 2 300' CONFIDENTIAL on loc TRK 114 1015 shoot of asing 2015' Mr. Dels com 4/3 6 15.1 ppg circulate fleid incommenting 300 13 100 3 pull 05. 4 10 300 ft 1 330 13 1445 1455 I PART PULLAR SHOUSE 1515 DAM JOF Chiso.

ALLIED CEMENTING CO., LLC. 037177 APR 2 5 2011

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O OR MEW (Circle one)	100			
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PE OF JOB SUPFORE			, .	
SING SIZE 85/2 DEPTH 274	CEMENT AMOUNT ORDERED	17554	1+39	6.00
BING SIZE DEPTH	1296Bel			
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ES MAX SOOFT MINIMUM	COMMON_175		16.25	2.843.2
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RFS.	CHLORIDE 6	@	58.20	349. 20
SPLACEMENT Fresh WATER 161/2 BBIS,	_ ASC	@ @	<u> </u>	<u> </u>
EQUIPMENT		@		
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ULK TRUCK		@ @		
				414.00
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REMARKS:	HANDLING 199 MILEAGE 189 X3	SERVICE		627. 44
REMARKS: PRE-OABOTTOM BO-Keine Mix 17554 Class At 38600 t 276 G-1	MILEAGE 181 X	SERVICE		627. 44
REMARKS: NEOABATION BALKEINE MIX 1754 CLOSA+38600 + 276 G-1 298600 WITH LOVE BBE, FRESH	MILEAGE 187 X 3	SERVICE	TOTAL	627. 44
REMARKS: NECOABOTTOM BOWK (I'ME M'K 17554 Class At 37600 t 276 Gel Coffee With 1616 BBG, Fresh ACTED Shot In Comend Sich Cin	MILEAGE JYYXX DEPTH OF JOB JQZ RUMP TRUCK CHARGE EXTRA FOOTAGE	SERVICE CL GE @	TOTAL	627. YY Y. 278.
REMARKS: MEGABATION BREIKEINE MIX 17554 Closs At 37600 t 276 Gel 257600 WITH 161/2 BBE, Fresh	MILEAGE _/ * 1 X 3 DEPTH OF JOB _ 2 Z BUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE _ 6 3	SERVICE SERVICE GE @	112 7.00	4.274.4 7.274.4 5.45
REMARKS: NECOABOTTOM BOWK (I'ME M'K 17554 Class At 37600 t 276 Gel 25600 WITH 1616 BBG, Fresh ACTED Shot In Cemend Sich Cina	MILEAGE JYYXX DEPTH OF JOB JQZ RUMP TRUCK CHARGE EXTRA FOOTAGE	SERVICE	112 7.00	627. YY Y. 278.
REMARKS: PLEST CLOSS A + 37600 + 276 BC/ DISTING WITH 1616 BBG, FRESH DISTING ShOT IN CEMENDED CING	MILEAGE 131 X3 DEPTH OF 10B 22 PUMP TRUCK CHARM EXTRA FOOTAGE MILEAGE 63 MANIFOLD	SERVICE	112 7.00	434.60 244.00
REMARKS: ME O A BOTTOM BOLK () NO MIK 17554 Closs At 38600 t 276 Gel 258/00 = WITA 161/2 BBE, Fresh MOTED Shot in Comendated Cim HARGE TO: AMERICAN WOTHOR	MILEAGE 131 X3 DEPTH OF 10B 22 PUMP TRUCK CHARM EXTRA FOOTAGE MILEAGE 63 MANIFOLD	SERVICE	112 7.00	4.274.4 7.274.4 5.45
REMARKS: LEGALBATION BREIKLING MIK 17554 Closs At 38600 t 276 Gel 258000 WITH 1616 BBE, Fresh MOTER ShOT IN CEMENDED LING HARGE TO AMERICAN WOTHOR	MILEAGE AND X S DEPTH OF JOB R RUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE G2 MANIFOLD AND TRUCK CHARGE MANIFOLD	SERVICE GE @ @ @ @ @ @ @ @ @ @ @ @ @	7.00 7.00 TOTAL	5. 45 4. 218. 4 3. 45 434.66 244.00
REMARKS: PRECIONATION BOLK CINE MIX 1755 Class 4+37600 + 276 Gel 19760 CUITA /6/6 BB/6 FREA MOTED ShOT / A CEMEND SICE CINE HARGE TO: AMERICAN WORTON	MILEAGE AND X S DEPTH OF JOB R RUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE G2 MANIFOLD AND TRUCK CHARGE MANIFOLD	SERVICE GE @ @ @ a se 62 @ @ a FLOAT E	TOTAL 7.00 7.00 TOTAL QUIPMEN	5. 45 4. 298. 4 134.66 244.00
REMARKS: AFECABATION BALK DINE MIX 1254 Class At 32600 t 236 Gel 25700 c WITA 1616 BBLG FRESA ACTED ShOT IN CEMENDED CINE HARGE TO AMERICAN WATHON	MILEAGE AND X S DEPTH OF JOB R RUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE G2 MANIFOLD AND TRUCK CHARGE MANIFOLD	SERVICE GE GE GE GE GE GE GE GE GE	TOTAL 7.00 7.00 TOTAL QUIPMEN	5. 45 4. 218. 4 3. 45 434.66 244.00
REMARKS: Me O A: Bo Tom Bo Koine Mix 25 St Class At 32600 t 2% Get MARGETO AMERICAN WOTTON FREET TX STATE ZIP 6 Allied Cementing Co., LLC.	MILEAGE AND X S DEPTH OF JOB R RUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE G2 MANIFOLD AND TRUCK CHARGE MANIFOLD	SERVICE GE GE GE GE GE GE GE GE GE	TOTAL 7.00 7.00 TOTAL QUIPMEN	5. 45 4. 298. 4 134.66 244.00
REMARKS: Afe OA BATTOM DO-KUINE MIX 25 A Class A 1326 CC L 26 GC CATOM LITA 16 12 BBC, Fresh MARGE TO ShOT IN Comend said Cina FREET TY STATE ZIP O'Allied Cementing Co. LIC. Tour are thereby requested to rem cementing equipment	MILEAGE AND X S DEPTH OF JOB R RUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE G2 MANIFOLD AND TRUCK CHARGE MANIFOLD	SERVICE CL GE GE CL GE GE GE GE GE GE GE GE GE G	TOTAL 7.00 7.00 TOTAL QUIPMEN	5. 45 4. 298. 4 134.66 244.00
REMARKS: REMARK	DEPTH OF JOB _2 Z PUMP TRUCK CHARM EXTRA FOOTAGE MILEAGE _6 2 MANIFOLD	SERVICE CL GE @ CL GE @ CL GE GE GE GE GE GE GE GE GE G	TOTAL 7.00 7.00 TOTAL QUIPMEN	3. 45 4. 238. 4 4. 238. 4 1307. 86 1807. 86 APR 2. 5
REMARKS: AFCOABOTTOM FOR KOINE MIX JEST CLOSSA 1336CC L366 FOR A SHORE WITH 1662 BBC FOR A MARGE TO ShOT IN Comend said CIM FREET TY STATE ZIP O'Allied Cementing Co. LIC out are hereby requested to rent cementing equipment and furnish comenter and helper(s) to assist owner of ontractor to do work as is listed. The above work was one to satisfaction and supervision of owner agent or	DEPTH OF JOB _2 Z PUMP TRUCK CHARM EXTRA FOOTAGE MILEAGE _6 3 MANIFOLD	SERVICE CL GE @ CL GE @ CL GE GE GE GE GE GE GE GE GE G	TOTAL 7.00 7.00 TOTAL QUIPMEN	3. 45 4. 238. 4 4. 238. 4 1307. 86 1807. 86 APR 2. 5
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REMARKS: PRESABLIEN DO KUINE MIX CATALOGIA LANGE TO SHOT IN CEMENDED LIN HARGE TO: AMES CON LANGE TO SHOEL LIN FREET TY STATE ZIP O'Allied Cementing Con LIC (ou are hereby requested to rent cementing equipment and futnish continuer and helper(s) to assist owner of contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or	DEPTH OF JOB 22 PUMP TRUCK CHARMENTA FOOTAGE MILEAGE G2 MANIFOLD A SALET CONTROL OF SALET C	SERVICE CJ GE @ @ CLC 4Z @ GE GE GE GE GE GE GE GE GE	TOTAL TOTAL TOTAL	3. 45 4. 238. 4 4. 238. 4 1307. 86 1807. 86 APR 2. 5

ALLIED CEMENTING CO., LLC. 038791

REMIT TO P.O. B RUSS	SOX 31 ELL, KANSAS 6	7665		SERV	VICE POINT:	6.09+81
DATE 7-11-11	SEC TWP.	RANGE 23 W	CALLED OUT	ON LOCATION	JOB START 536 PM	JOB FINISH
LEASE & BYANG	WELL# 1 - 35	LOCATION 35	tmore St F	East North	COUNTY Hademan	STATE
OLD OR NEW (Ci	· · · · · · · · · · · · · · · · · · ·	1270			1 4201 2 44 411	
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CONTRACTOR \			OWNER 🛱	Imerica u		107
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CHARGE TO:F	Malfaction			APR 2 6 2011	TOTAL	1684.00
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To Allied Cemen	ting Co. LLC					
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done to satisfacti	on and supervision	on of owner agent o	or ·	•	TOTAL	
	-	stand the "GENERA	AL	/1C 4 \		
TERMS AND CO	ONDITIONS" lis	ted on the reverse s	ide. SALES TAX	(If Any)		
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SIGNATURE	leman 1	Whea		9		

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials. products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken of mercifandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including,

but not limited to, 'a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to 16.214 .CUSTOMER. .006 0.0

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

--PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

I. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control. ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims of suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids. **WARRANTIES:**
- 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically;

- (A) Nothing in this contract shall-be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will

accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Geological Report

American Warrior Inc.

Hodgeman O' Brate #1-35
525' FNL & 1800' FWL
Sec. 35 T22s R23w
Hodgeman County, Kansas

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American Warrior, Inc.

General Data

Well Data:

American Warrior, Inc. Hodgeman O' Brate #1-35 525' FNL & 1800' FWL Sec. 35 T22s R23w Hodgeman County, Kansas API # 15-083-21695-0000

Drilling Contractor:

Duke Drilling Co. Rig #5

Geologist:

Harley Sayles

Spud Date:

April 4, 2011

Completion Date:

April 11, 2011

Elevation:

2264' Ground Level 2275' Kelly Bushing

Directions:

Jetmore KS, East on Hwy 156 4.8 mi to NE 223 Rd. North on NE 223 Rd 0.3 mi. Then West 0.7 mi on

winding trail.

Casing:

24# 8 5/8" surface casing @ 274 with 175 sacks Class A, 3% CC, 2% gel, Allied ticket #37177, plugged well with 50 sacks @ 1480, 50 sacks @ 560, 50 sacks @ 300, 20 sacks @ 60, Allied ticket #

38791

Samples:

10' wet and dry, 3750' to RTD

Drilling Time:

3650' to RTD

Electric Logs:

None

Drillstem Tests:

Two, Trilobite Testing, Inc. "Mike Slemp"

Problems:

None

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Remarks:

None

APR 2 5 2011

Formation Tops

	American Warrior, Inc.
	Hodgeman O'Brate #1-35
	Sec. 35 T22s R23w
Formation	525' FNL & 1800' FWL
Anhydrite	1458', +817
Base	1498', +777
Heebner	3822', -1547
Lansing	3881', -1606
Stark	4141', -1866
BKc	4252', -1977
Marmaton	4269', -1994
Pawnee	4362', -2087
Fort Scott	4425', -2150
Cherokee	4450', -2175
Mississippian	4508', -2233
Osage	4542', -2267
RTD	4546', -2271

Sample Zone Descriptions

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Mississippian Osage

(4542', -2267):

Covered in DST #2

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Dolo- Off white to cream, very fine crystalline, very good intercrystalline porosity, slight show of free oil, very weak odor, complete saturation and stain, appeared slightly barren, yellow florescence, some chert, clear to white

Drill Stem Tests

Trilobite Testing Inc. "Mike Slemp"

DST #1 Mississippian Warsaw

Interval (4458' - 4541') Anchor Length 83'

IHP - 2231 #

IFP -30"-½" in 30 min

ISI -30" - No blow back

FFP -10" - No blow

23-24 #

421 #

27-28 #

FHP - 2154 # BHT - 119°F

Recovery:

10' OCM (5% Oil, 95% Mud)

DST #2 <u>Mississippian Osage</u>

Interval (4538' - 4546') Anchor Length 8'

IHP - 2271 #

IFP - 30" - BOB in 4 min 132-76 #
ISI - 45" - No blow back 1375 #
FFP - 15" - BOB in 10 min 341-418 #
FSIP - 45" - No blow back 1372 #

FHP - 2173 # BHT - 134°F

Recovery: 5' O

124' OCM (5% Oil, 95% Mud) 372' OCW (10% Oil, 90% Water)

594' W

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Structural Comparison

	٦			
American Warrior, Inc.	Trans-Era Petroleum, Inc.		American Warrior, Inc.	
Hodgeman O'Brate #1-35	Jenson 'G' #1		Hodgeman O' Brate #2-36	
Sec. 35 T22s R23w	Sec. 26 T22s R23w		Sec. 36 T22s R23w	
525' FNL & 1800' FWL	330' FSL & 2310' FEL		350' FNL & 700' FWL	
1458', +817	1444', +826	(-9)	1432', +846	(-29)
1487', +788	1478', +793	(-5)	1465', +813	(-25)
3822', -1547	3811', -1540	(-7)	3791', -1513	(-34)
3881', -1606	3874', -1603	(-3)	3850', -1572	(-34)
4141', -1866	4137', -1866	flat	4108', -1830	(-36)
4252', -1977	4240', -1969	(-8)	4215', -1937	(-40)
4269', -1994	4260', -1989	(-5)	4232', -1954	(-40)
4362', -2087	4351', -2080	(-7)	4320', -2042	(-45)
4425', -2150	4417', -2146	(-4)	4386', -2108	(-42)
4450', -2175	4443', -2172	(-3)	4410', -2132	(-43)
4508', -2233	4498', -2227	(-6)	4469', -2191	(-42)
4542', -2267	4539', -2200	(+1)	4478', -2200	(-67)
4546'2271	5051'2760		4484'2206	

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Summary

The location for the Hodgeman O' Brate #1-35 well was found via 3-D seismic survey. The new well ran structurally as expected until the top of the Mississippian. It is believed that the Mississippian high indicated by the seismic survey is false. Data from the survey will be reexamined in this area before any additional wells are to be drilled. Two drill stem tests were conducted which were negative. After all gathered data had been examined the decision was made to plug the Hodgeman O' Brate #1-35 well.

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Respectfully Submitted,

Harley K. Sayles



American Warrior

Hodgeman- O'Brate 1-35

PO Box 399

Garden City KS, 67846

35/22s/23w

Job Ticket: 39397

KCC

Test Start: 2011.04.10 @ 10:35:26

ATTN: Harley Sayles APR 2 5 2011

GENERAL INFORMATION:

Time Test Ended: 17:01:56

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Formation:

Mississippian

Deviated:

Whipstock: Time Tool Opened: 13:21:41

ft (KB)

Test Type: Conventional Bottom Hole

Tester:

Mike Slemp

Unit No:

Reference Elevations:

2275.00 ft (KB)

2264.00 ft (CF)

Interval: Total Depth:

Hole Diameter:

4458.00 ft (KB) To 4541.00 ft (KB) (TVD)

4541.00 ft (KB) (TVD)

7.78 inches Hole Condition: Good

KB to GR/CF:

11.00 ft

D\$T#:1

Serial #: 8677 Press@RunDepth:

Inside

24.40 psig @

4460.00 ft (KB)

2011.04.10

Capacity:

8000.00 psig

Start Date: Start Time:

2011.04.10 10:35:27

End Date: End Time:

17:01:56

Last Calib.: Time On 8tm:

2011.04.10 2011.04.10 @ 13:19:41

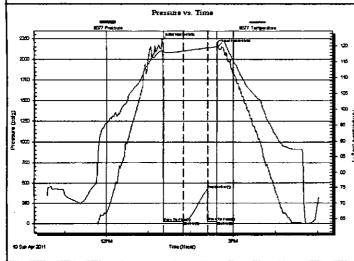
Time Off Btm:

2011.04.10 @ 14:38:41

TEST COMMENT: IF- Weak surface blow 1/2 inch in 30 min

ISI- No blow back

FF- No blow , Pulled tool after 10 min



	PRESSURE SUMMARY						
1	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
	0	2230.84	118.57	Initial Hydro-static			
	2	22.63	118.14	Open To Flow (1)			
	30	24.40	118.42	Shut-In(1)			
_	64	421.16	119.47	End Shut-In(1)			
curpo	65	27.14	119.38	Open To Flow (2)			
Čep) Amplicadore)	77	27.98	119.74	Shut-In(2)			
Dap (cas	79	2153.50	121.33	Final Hydro-static			
J							

Recovery Length (fi) Description Volume (bbl) 10.00 OCM 5%oil95%mud 0.05

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

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FLUID SUMMARY

American Warrior

Hodgeman- O'Brate 1-35

35/22s/23w

PO Box 399 Garden City KS, 67846

Job Ticket: 39397

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.04.10 @ 10:35:26

Mud and Cushion Information

Mud Type: Gel Chem

Oil APt:

Water Salinity:

deg API

Mud Weight: Viscosity:

9.00 lb/gal 49.00 sec/qt **Cushion Length: Cushion Volume:**

Cushion Type:

ft bbl ppm

Water Loss:

10.38 in³

Gas Cushion Type:

Resistivity:

ohmm

Gas Cushion Pressure:

psig

Salinity: Filter Cake: 5500.00 ppm inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbi
10.00	OCM 5%ail95%mud	0.049

Total Length:

10.00 ft

Total Volume:

0.049 bbi

0

Num Fluid Samples: 0

Num Gas Bombs:

Serial #:

Laboratory Name:

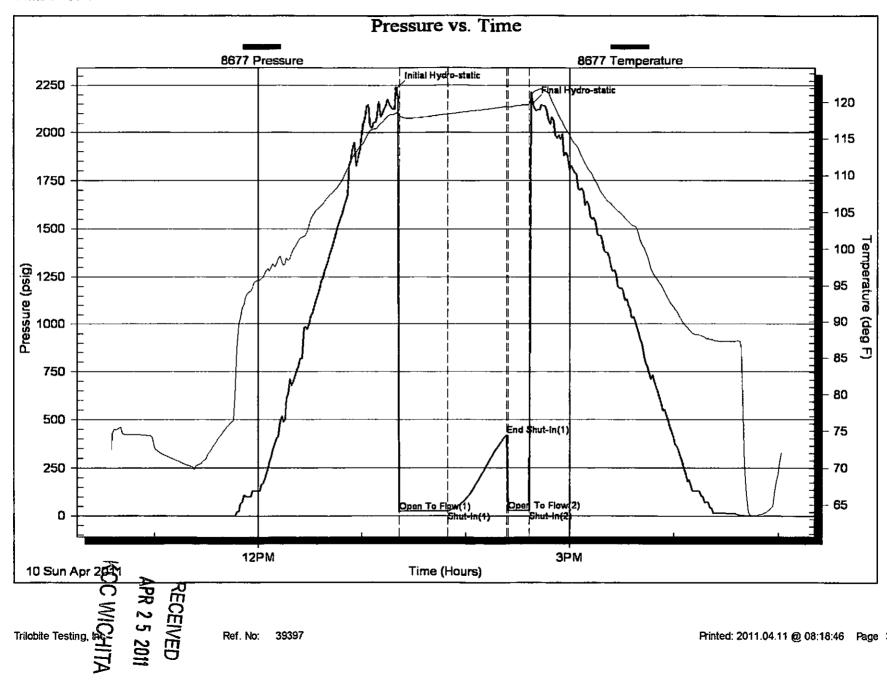
Laboratory Location:

Recovery Comments:

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Ref. No: 39397





American Warrior

Hodgeman- O'Brate 1-35

PO Box 399

Garden City KS, 67846

Job Ticket: 39397

35/22s/23w

ATTN: Harley Sayles

Test Start: 2011.04.11 @ 00:20:17

GENERAL INFORMATION:

Time Tool Opened: 03:57:32

Time Test Ended: 09:04:32

Formation:

Miss

Deviated:

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole

Tester:

Mike Stemp

Unit No:

Reference Bevations:

2275.00 ft (KB)

DST#: 2

4538.00 ft (KB) To 4546.00 ft (KB) (TVD) 4546.00 ft (KB) (TVD)

KB to GR/CF:

2264.00 ft (CF) 11.00 ft

Total Depth: Hole Diameter:

Serial #: 8677

Press@RunDepth:

Interval:

7.78 inches Hole Condition: Good

Capacity:

Start Date:

Inside

417.88 psig @ 2011.04.11

4540.00 ft (KB) End Date:

2011.04.11

Last Calib .:

8000.00 psig

Start Time:

00:20:18

End Time:

09:04:32

Time On Btm:

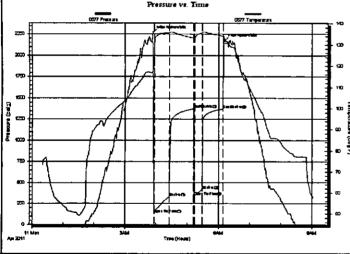
2011.04.11

Time Off Btm:

2011.04.11 @ 03:55:02 2011.04.11 @ 06:11:17

TEST COMMENT: IF- BOB in 4 min

ISI- No blow back FF-BOB in 10 min FSI- No blow back



	PRESSURE SUMMARY							
•	Time	Pressure	Temp	Annotation				
,	(Min.)	(psig)	(deg F)	·				
	0	2270.82	117.85	Initial Hydro-static				
0	3	131.84	129.05	Open To Flow (1)				
	32	333.08	135.58	Shut-In(1)				
_	78	1374.79	133.15	End Shut-In(1)				
age o	79	340.65	132.88	Open To Flow (2)				
Table 1	94	417.88	135.52	Shut-In(2)				
Temperature (deg F)	134	1372.88	134.11	End Shut-In(2)				
· 3	137	2172.52	132.26	Final Hydro-static				
- 1								

Recovery

	100%oil	0.02
40400		
124.00	OCN95%mud5%oil	0.61
372.00	OCW90%w ater10%oil	4.16
594.00	100%w ater	8.33

Gas Rates				
Choke (inches)	Pressure (psig)	Gas Rate (Mct/d)		
	F	RECEIVED		
	A	PR 2 5 2011		



FLUID SUMMARY

American Warrior

Hodgeman- O'Brate 1-35

PO Box 399

35/22s/23w

Garden City KS, 67846

Job Ticket: 39397

DST#: 2

ATTN: Harley Sayles

Test Start: 2011.04.11 @ 00:20:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: Viscosity:

9.00 lb/gal 49.00 sec/qt Cushion Length: Cushion Volume:

ft bbl Water Salinity: 19000 ppm

Water Loss:

10.38 in³

Gas Cushion Type:

Resistivity:

ohm.m

Gas Cushion Pressure:

psig

Salinity: Filter Cake: 5500.00 ppm inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%oil	0.025
124.00	OCM95%mud5%oil	0.610
372.00	OCW90%w ater10%oil	4.161
594.00	100%w ater	8.332

Total Length:

1095.00 ft

Total Volume:

13.128 bbl

0

Num Fluid Samples: 0

Num Gas Bombs: Laboratory Location: Serial #:

Laboratory Name:

Recovery Comments:

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Trilobite Testing, Inc.

Ref. No: 39397

Printed: 2011.04.11 @ 14:17:40 Page 2

35/22s/23w

DST Test Number: 2

