

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

4/25/13

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Harley Sayles
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/4/11 4/10/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21,695-6000
Spot Description: SE-NW-NE-NW
SE NW NE NW Sec. 35 Twp. 22 S. R. 23 East West
525 Feet from North / South Line of Section
1,800 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Hodgeman-O'Brate Well #: 1-35
Field Name: Oppy South
Producing Formation: N/A
Elevation: Ground: 2264' Kelly Bushing: 2275'
Total Depth: 4546' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,900 ppm Fluid volume: 97 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 4/20/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 4/25/11 - 4/25/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 5-4-11

Operator Name: American Warrior, Inc Lease Name: Hodgeman-O'Brate Well #: 1-35
 Sec. 35 Twp. 22 S. R. 23 East West County: Hodgeman

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1458'	+817
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Stone Corral	1498'	+777
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3822'	-1547
List All E. Logs Run:		Base Kansas City	4252'	-1977
		Cherokee	4450'	-2175
		Mississippi	4508'	-2233
		Osage	4546'	-2271

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	274'	Class A	175	3%cc2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REQUEST FOR NEW WELL INFORMATION CONFIDENTIALITY

AMERICAN WARRIOR, INC

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We request the enclosed well information to be held confidential for as long as the law allows:

Hodgeman-O'Brate #1-35 Hodgeman County

Section 35 Township 22 South Range 23 West

Well #: 15-083-21, 695

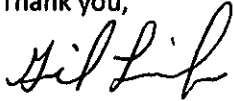
SE-NW-NE-NW 525'FNL 1800'FWL

Spud Date: 4/4/2011

RTD Date: 4/10/2011

Completion Date: 4/11/11

Thank you,



Gil Linenberger, Geologist AWI

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JOB LOG

SWIFT Services, Inc.

DATE 4 FEB 11 PAGE NO.

CUSTOMER *American Well Co.* WELL NO. *41* LEASE *H. Johnson O'Brien* JOB TYPE *Plug to Abandon* TICKET NO. *20082*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								700 sks 60/40 Poz 4% gel
								17" 5 1/2 casing
								200 sks @ 140' 200 sks @ 100' 200 sks @ 300'
								200 sks @ 40'
	1045							on loc TRK 114
	1125							shoot off casing 2015'
	1135							pull casing to 1410 (pull 14 joints)
	1225							min 200 sks 60/40 13.1 TPG
								circulate fluid 2000 gal
		4	13				300	
		4	75				200	plug 250 gal H ₂ O
	1240							pull casing to 600 ft (19 joints)
	1315							min 200 sks 60/40 13.1 TPG
		4	21				100	
		4	3				100	plug 300 gal H ₂ O
	1330							pull casing to 300 ft (8 joints)
	1350							max 200 sks 60/40 13.1 TPG
		4	13				100	
								pull up to 40'
	1445							top of hole
								min 200 sks 60/40 13.1 TPG
	1455							wash truck
								200 sks wired
								plug cap
								1 part clear sealant
	1515							job complete
								thru
								Date of 3/1/11

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ALLIED CEMENTING CO., LLC. 038791

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
~~_____~~

DATE <u>4-11-11</u>	SEC <u>35</u>	TWP. <u>22</u>	RANGE <u>23 W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Brate</u>		WELL # <u>1-35</u>		LOCATION <u>Setmore S 1/2 East North</u>		COUNTY <u>Hedgesman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				in TO			

CONTRACTOR Duke S
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 3/4 T.D. 7546
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1480
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER American warrior
 CEMENT
 AMOUNT ORDERED 220 SX 60/40 + 4% Gel + 1/4" flo seal

COMMON	<u>132</u>	@	<u>16.25</u>	<u>2145.00</u>
POZMIX	<u>88</u>	@	<u>8.50</u>	<u>748.00</u>
GEL	<u>8</u>	@	<u>21.25</u>	<u>170.00</u>
CHLORIDE		@		
ASC		@		
<u>flo seal</u>	<u>55#</u>	@	<u>2.70</u>	<u>148.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>2.25</u>	<u>517.50</u>
MILEAGE	<u>230 x 31 x .11</u>			<u>784.30</u>
TOTAL				<u>4,513.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER wayne
 # 366 HELPER wayne
 BULK TRUCK
 # 341 DRIVER Guerrero
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
1st plug at 1480 mix 50 SX D's 17 BBLs
2nd plug at 560 mix 50 SX D's 3 BBLs
3rd plug at 300 mix 50 SX D's .25
4th plug at 60 mix 20 SX
Reb hole mix 30 SX
Mouse mix 20 SX

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1480
 PUMP TRUCK CHARGE 1250.00
 EXTRA FOOTAGE @ _____
 MILEAGE 62 @ 7.00 434.00
 MANIFOLD @ _____
 RECEIVED @ _____

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 PLUG & FLOAT EQUIPMENT

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES 1684.00
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH MCGUIRE
 SIGNATURE Kenneth McGuire

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Geological Report

American Warrior Inc.
Hodgeman O' Brate #1-35
525' FNL & 1800' FWL
Sec. 35 T22s R23w
Hodgeman County, Kansas

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General Data

Well Data: American Warrior, Inc.
Hodgeman O' Brate #1-35
525' FNL & 1800' FWL
Sec. 35 T22s R23w
Hodgeman County, Kansas
API # 15-083-21695-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: April 4, 2011

Completion Date: April 11, 2011

Elevation: 2264' Ground Level
2275' Kelly Bushing

Directions: Jetmore KS, East on Hwy 156 4.8 mi to NE 223 Rd.
North on NE 223 Rd 0.3 mi. Then West 0.7 mi on
winding trail.

Casing: 24# 8 5/8" surface casing @ 274 with 175 sacks
Class A, 3% CC, 2% gel, Allied ticket #37177,
plugged well with 50 sacks @ 1480, 50 sacks @
560, 50 sacks @ 300, 20 sacks @ 60, Allied ticket #
38791

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3650' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Mike Slempp"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Hodgeman O'Brate #1-35 Sec. 35 T22s R23w 525' FNL & 1800' FWL
Anhydrite	1458', +817
Base	1498', +777
Heebner	3822', -1547
Lansing	3881', -1606
Stark	4141', -1866
BKc	4252', -1977
Marmaton	4269', -1994
Pawnee	4362', -2087
Fort Scott	4425', -2150
Cherokee	4450', -2175
Mississippian	4508', -2233
Osage	4542', -2267
RTD	4546', -2271

Sample Zone Descriptions

Mississippian Osage (4542', -2267): Covered in DST #2

Dolo- Off white to cream, very fine crystalline, very good intercrystalline porosity, slight show of free oil, very weak odor, complete saturation and stain, appeared slightly barren, yellow florescence, some chert, clear to white

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Drill Stem Tests
Trilobite Testing Inc.
"Mike Slemp"

DST #1

Mississippian Warsaw

Interval (4458' - 4541') Anchor Length 83'

IHP	- 2231 #	
IFP	- 30" - 1/2" in 30 min	23-24 #
ISI	- 30" - No blow back	421 #
FFP	- 10" - No blow	27-28 #
FHP	- 2154 #	
BHT	- 119°F	

Recovery: 10' OCM (5% Oil, 95% Mud)

DST #2

Mississippian Osage

Interval (4538' - 4546') Anchor Length 8'

IHP	- 2271 #	
IFP	- 30" - BOB in 4 min	132-76 #
ISI	- 45" - No blow back	1375 #
FFP	- 15" - BOB in 10 min	341-418 #
FSIP	- 45" - No blow back	1372 #
FHP	- 2173 #	
BHT	- 134°F	

Recovery: 5' O
124' OCM (5% Oil, 95% Mud)
372' OCW (10% Oil, 90% Water)
594' W

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Structural Comparison

American Warrior, Inc. Hodgeman O'Brate #1-35 Sec. 35 T22s R23w 525' FNL & 1800' FWL	Trans-Era Petroleum, Inc. Jenson 'G' #1 Sec. 26 T22s R23w 330' FSL & 2310' FEL	American Warrior, Inc. Hodgeman O' Brate #2-36 Sec. 36 T22s R23w 350' FNL & 700' FWL
1458', +817	1444', +826	1432', +846
1487', +788	1478', +793	1465', +813
3822', -1547	3811', -1540	3791', -1513
3881', -1606	3874', -1603	3850', -1572
4141', -1866	4137', -1866	4108', -1830
4252', -1977	4240', -1969	4215', -1937
4269', -1994	4260', -1989	4232', -1954
4362', -2087	4351', -2080	4320', -2042
4425', -2150	4417', -2146	4386', -2108
4450', -2175	4443', -2172	4410', -2132
4508', -2233	4498', -2227	4469', -2191
4542', -2267	4539', -2200	4478', -2200
4546', -2271	5051', -2760	4484', -2206

(-9)
(-5)
(-7)
(-3)
flat
(-8)
(-5)
(-7)
(-4)
(-3)
(-6)
(+1)

(-29)
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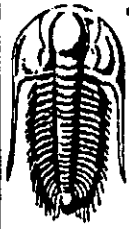
Summary

The location for the Hodgeman O' Brate #1-35 well was found via 3-D seismic survey. The new well ran structurally as expected until the top of the Mississippian. It is believed that the Mississippian high indicated by the seismic survey is false. Data from the survey will be reexamined in this area before any additional wells are to be drilled. Two drill stem tests were conducted which were negative. After all gathered data had been examined the decision was made to plug the Hodgeman O' Brate #1-35 well.

Respectfully Submitted,

Harley K. Sayles

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
PO Box 399
Garden City KS, 67846
ATTN: Harley Sayles

Hodgeman- O'Brate 1-35
35/22s/23w
Job Ticket: 39397 **DST#: 1**
Test Start: 2011.04.10 @ 10:35:26

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

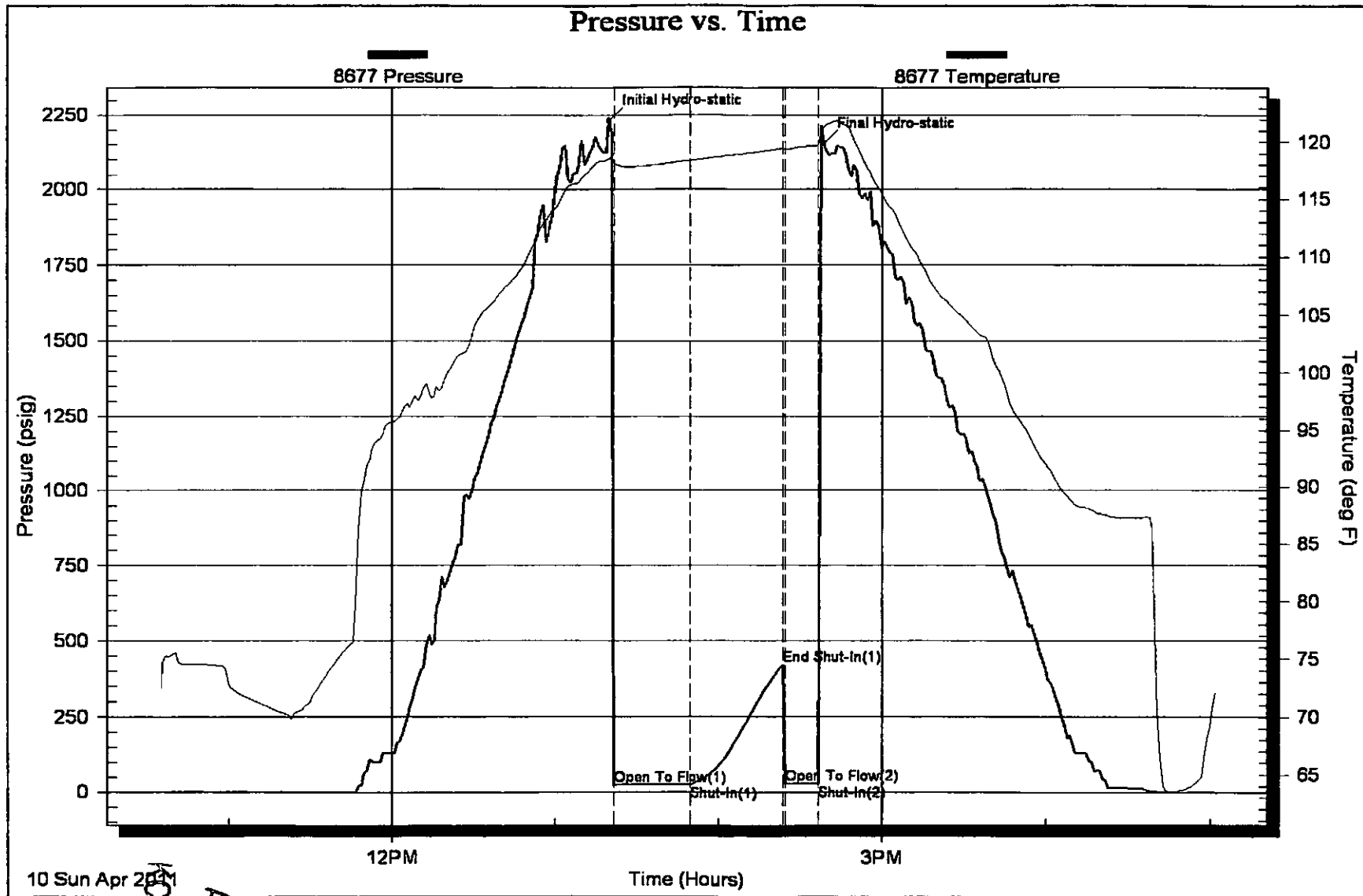
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OCM 5%oil95%mud	0.049

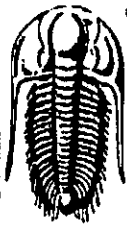
Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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10 Sun Apr 2011

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City KS, 67846
ATTN: Harley Sayles

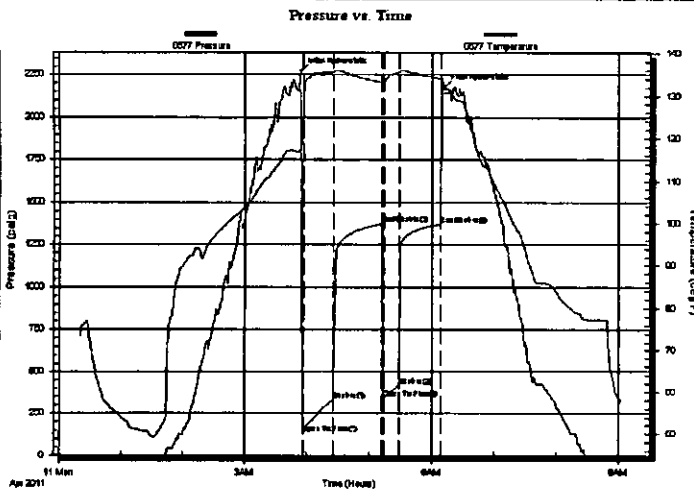
Hodgeman- O'Brate 1-35
35/22s/23w
Job Ticket: 39397 **DST#: 2**
Test Start: 2011.04.11 @ 00:20:17

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:57:32
Time Test Ended: 09:04:32
Interval: 4538.00 ft (KB) To 4546.00 ft (KB) (TVD)
Total Depth: 4546.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Mike Stemp
Unit No: 53
Reference Elevations: 2275.00 ft (KB)
2264.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8677 Inside
Press@RunDepth: 417.88 psig @ 4540.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.11 End Date: 2011.04.11 Last Calib.: 2011.04.11
Start Time: 00:20:18 End Time: 09:04:32 Time On Btm: 2011.04.11 @ 03:55:02
Time Off Btm: 2011.04.11 @ 06:11:17

TEST COMMENT: IF- BOB in 4 min
IS- No blow back
FF-BOB in 10 min
FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.82	117.85	Initial Hydro-static
3	131.84	129.05	Open To Flow (1)
32	333.08	135.58	Shut-In(1)
78	1374.79	133.15	End Shut-In(1)
79	340.65	132.88	Open To Flow (2)
94	417.88	135.52	Shut-In(2)
134	1372.88	134.11	End Shut-In(2)
137	2172.52	132.26	Final Hydro-static

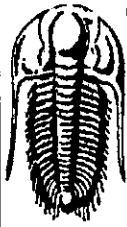
Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%oil	0.02
124.00	OCW95% mud5%oil	0.61
372.00	OCW90% water10%oil	4.16
594.00	100%water	8.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Hodgeman- O'Brate 1-35

PO Box 399
Garden City KS, 67846

35/22s/23w

Job Ticket: 39397

DST#: 2

ATTN: Harley Sayles

Test Start: 2011.04.11 @ 00:20:17

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	19000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%oil	0.025
124.00	OCV95% mud5%oil	0.610
372.00	OCV90%w ater10%oil	4.161
594.00	100%w ater	8.332

Total Length: 1095.00 ft Total Volume: 13.128 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

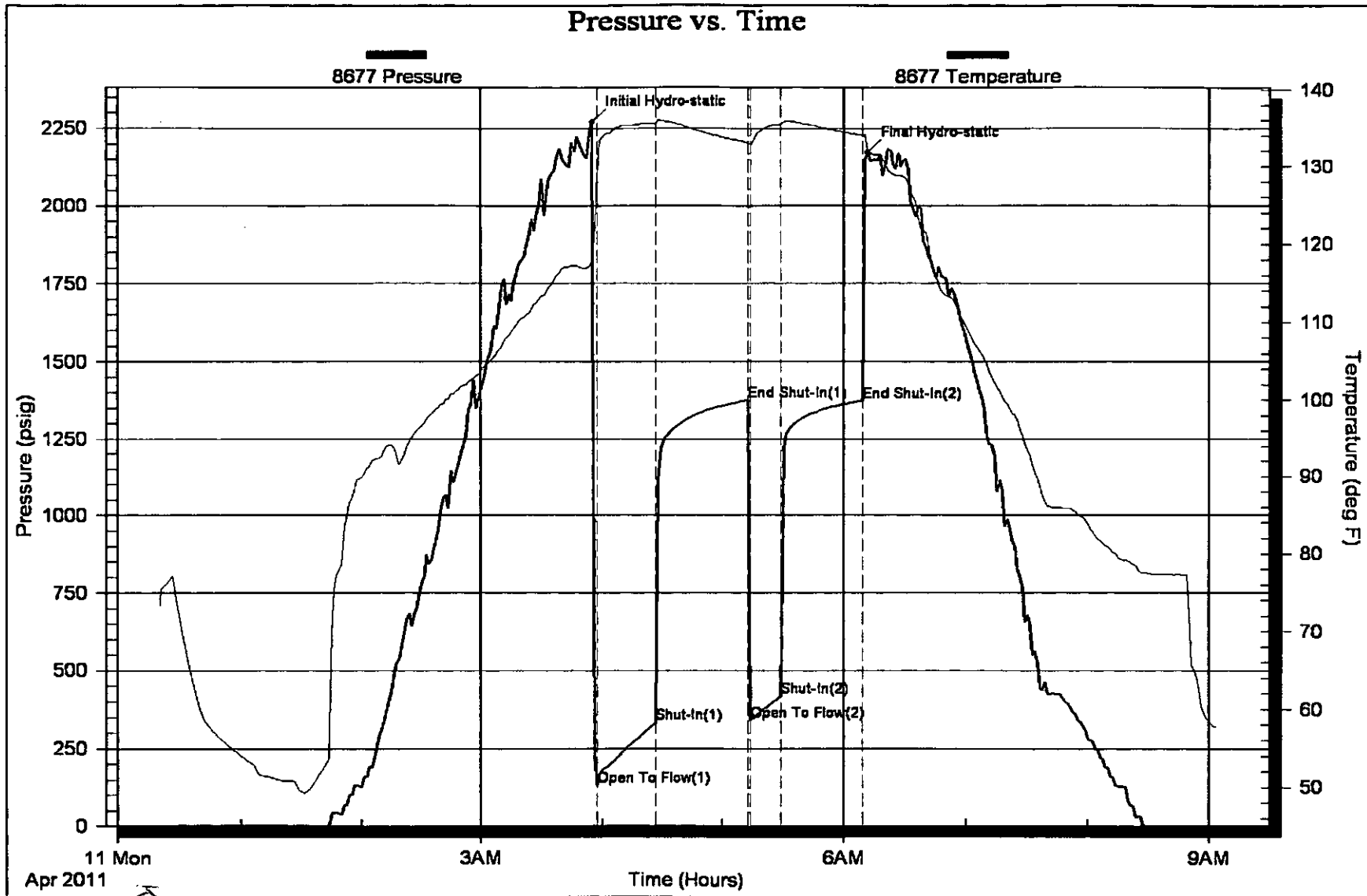
Laboratory Location:

Recovery Comments:

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