

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8430
Name: FOXFIRE DRILLING CO., INC.
Address: 531 PETROLEUM BUILDING
ROSWELL, NEW MEXICO 88201
City/State/Zip

Purchaser

Operator Contact Person: D.C. MARCHANT
Phone: 1(505)622-6409 / 1(805)528-7539

Contractor: License # 8430
Name: FOXFIRE DRILLING CO., INC.

Wellsite Geologist: D.C. MARCHANT
Phone: (505)622-6409

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator: N.A.
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/25/89 10/3/89 10/3/89
Spud Date Date Reached TD Completion Date
3601 ..
Total Depth PBD

Amount of Surface Pipe Set and Cemented at: 1084 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 1084 feet depth to 0 w/ 400 SX cmt
Cement Company Name: ALLIED CEMENTING
Invoice #: 54847

API NO. 15-165-21,484-0000
County: RUSH
SW... SE... SW... Sec. 3... Twp 18... Rge 17... East
 West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: SCHWARTZKOPF Well # 1

Field Name: RECHIEL FIELD

Producing Formation: NONE

Elevation: Ground 1995 KB 2002

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. Grid shows well location at 0 on the 3300 line.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

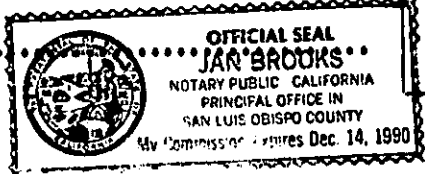
Water Resources Board (913) 296-3717
Source of Water: WATER WELL
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of SW/4 Sec 14 Twp 18 Rge 17 East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) EDMUND L. OBORNY.....
(purchased from city, R.W.D. #)
222 FAIRVIEW DR., LA CROSSE, KS 67548

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MANAGER Date: 11/21/89

Subscribed and sworn to before me this 21 day of NOVEMBER 1989.
Notary Public: Jan Brooks
Date Commission Expires: 12/14/90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ... **FOXFIRE DRILLING CO., INC.** ... Lease Name **SCHWARTKOPF** ... Well # **1** ...

Sec. **3** ... Twp. ... **18** ... Rge. **17** ... East West County **RUSH**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANH. TOP	1084	(+918)
ANH. BASE	1112	(+890)
HEEBNER	3244	(-1242)
TORONTO	3262	(-1260)
LANSING	3298	(-1296)
BASE K.C.	3534	(-1532)
GRANITE W.	3582	(-1580)
TOTAL DEPTH	3599	(-1599)

NO SHOWS.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	1084	POZ. LITE	400SX	2%G 3%KC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease Dually Completed
 Commingled