

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

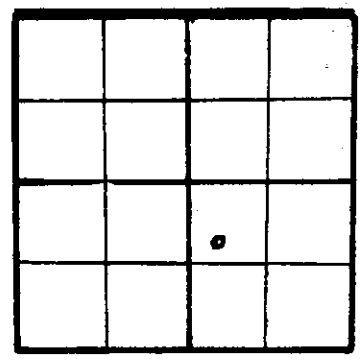
OPERATOR SUNFLOWER OIL CO API NO. 145-20,971-0000
 ADDRESS BOX 3082 COUNTY Rush
WICHITA, KS. 67201 FIELD OTIS - ALBERT
 **CONTACT PERSON GARY ADAM LEASE GISICK
 PHONE 267-3429

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION SW NW SE
990 Ft. from NORTH Line and
2310 Ft. from EAST Line of
 the SEC. 25 TWP. 18 RGE 16 W

DRILLING CONTRACTOR Lobo Drilling Co., Inc.
 ADDRESS P.O. Box 877
Great Bend, KS 67530

PLUGGING CONTRACTOR Lobo Drilling Co
 ADDRESS Box 877 Great Bend, KS 67530

TOTAL DEPTH 3535' PBDT _____
 SPUD DATE 1-19-82 DATE COMPLETED 1-25-82
 ELEV: GR 1931 DF 1934 KB 1936



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	951'	60/40 pozmix	450	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 3 3 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: _____ PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ of 10 bbls.	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth
 Estimated height of cement behind pipe 951'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Shale	0	90'		
Shale, Sand Streaks	90	944'		
	944	961'	Anhydrite	961'
Shale and Lime	961	3170'	Heebner	3170'
Lime	3170	3187'	Toronto	3187'
Shale	3187	3222'	Douglas	3222'
Lime and Shale	3222	3236'	Br. Lime	3236'
Lime	3236	3470'	Lansing K. C.	3470'
Shale, Lime, Chert	3470	3513'	Base K. C.	3480'
	3480	3513'	Conglomerate	3513'
Shale and Sand	3513	3535'	Regan	3535'
RTD		3535'	RTD	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Gary Adams OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Sunflower Oil Co. OPERATOR OF THE Gisick #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gary Adams

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF March 19 82

Jack Carinder
 NOTARY PUBLIC

MY COMMISSION EXPIRES: Dec. 15, 1984

