

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Providence Energy Corp. #7671

API NO. 15-165-20,988-0000

ADDRESS Suite 200, 3000 Center 3015 East Skelly Drive Tulsa, Oklahoma 74105

COUNTY Rush

FIELD Otis-Albert

**CONTACT PERSON Corbett Stovall PHONE 918/747-3675

PROD. FORMATION

LEASE LEBSACK

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE SE NE

DRILLING Allen Drilling Company CONTRACTOR ADDRESS P.O. Box 1389

330 Ft. from S Line and

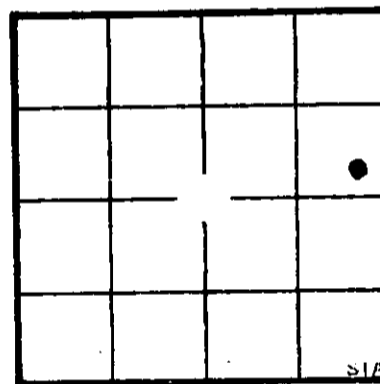
330 Ft. from E Line of

the NE/4 SEC. 12 TWP. 18 RGE. 16

Great Bend, KS 67530 RECEIVED STATE CORPORATION COMMISSION 7-20-83

WELL PLAT

PLUGGING CONTRACTOR ADDRESS CONSERVATION DIVISION Wichita, Kansas



KCC KGS (Office Use)

TOTAL DEPTH 1980' PBD

SPUD DATE 4/01/82 DATE COMPLETED 4/04/82

ELEV: GR 1995' DF 1997' KB 2000'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1016' DV Tool Used? IIII 20 1983

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF Tulsa SS, I,

Corbett Stovall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) PROVIDENCE ENERGY CORP.

OPERATOR OF THE LEBSACK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 19, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF July, 1983

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: May 15, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	1006	1041	Anhydrite	
Dolomite, gray, black specked, dense, fine grained.	1890	1909	Herington	
Dolomite, tan, brown, gray, fine grained sucrosic, partly dense	1908	1919	Krider	
Dolomite, tan, brown, fine grained, sucrosic.	1938	1964	Winfield	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	1016'	50/50 poz common	250 200	2% gel 3% cc
production	7-7/8"	4-1/2"	9.5#	1979'	common	100	18% salt satur.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations