

TIGHT HOLE

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name .. Mid Continent Energy Corporation
Address .. 120 S. Market, Suite 712
Wichita, KS 67202
City/State/Zip ..

Purchaser: Koch Oil Company
P.O. Box 2256, Wichita, KS 67201

Operator Contact Person: Larry P. Schneider
Phone .. 316-265-9501

Contractor: License # 5418
Name .. Allen Drilling Company

Wellsite Geologist: Kent Roberts
Phone .. (316) 265-9501

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

| | | |
|--------------|-----------------|-----------------|
| ...12-18-84 | ...12-24-84... | ...12-24-84... |
| Spud Date | Date Reached TD | Completion Date |
| ...3590..... | | |
| Total Depth | PBTD | |

Amount of Surface Pipe Set and Cemented at 963 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-165-21,255-000

County.....Rush

East West
NW SW Sec...25 Twp...18 Rge...16

1980.... Ft North from Southeast Corner of Section
4290.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

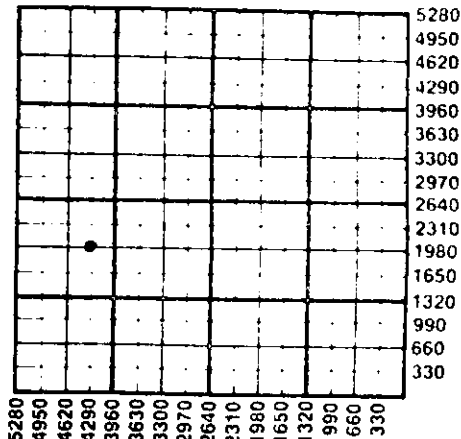
Lease Name.....Lebsack Well #.....1

Field Name.....Otis-Albert

Producing Formation.....Reagan Sand

Elevation: Ground.....1,933' KB.....1,938'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater...1980 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 25 Twp 18 Rge 16 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wichita, Kansas

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. *[Signature]*

Title.....Exploration Manager Date ..2/18/85

Subscribed and sworn to before me this 18th day of February, 1985

Notary Public.....*[Signature]*

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 25 Twp 18 N Rge 16 W

Operator Name Mid Continent Energy Corporation Lease Name Lebsack Well # 1

Sec. 25 Twp. 18 Rge. 16 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1: 3443'-3525' (Conglomerate Sand)
 Recovered 20' Mud w/few spots of oil.

DST #2: 3519'-3551' (Reagan Sand); I.F. GTS in 3", spraying muddy oil in 20". F.F. spraying oil in 5". Rec. 245' CGO in pipe, ISIP=985#; FSIP=963#.

DST #3: 3554'-3590' (Reagan Sand). Gd. blow, Rec. 300' GIP; 90' HO & GCM (40% oil, 60% mud); ISIP=344#, FSIP=495#

| Name | Top | Bottom |
|---------------|------|--------|
| Anhydrite | 957 | + 981 |
| Topeka | 2921 | - 983 |
| Heebner | 3168 | -1230 |
| Lansing | 3251 | -1317 |
| B/Kansas City | 3459 | -1521 |
| Cg. Sand | 3514 | -1576 |
| Reagan | 3531 | -1593 |
| Reagan Ø | 3544 | -1606 |
| Pre-Cambrian | 3566 | -1628 |
| L.T.D. | 3589 | -1651 |

TIGHT HOLE

RELEASED

JUN 05 1986

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---|------------------|--|--------------------------------|-------------|-------------------|
| Report all strings set-conductor, surface, intermediate, production FROM CONFIDENTIAL | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 963 | 60/40 Pop | 465 | 2% Gel 3% CC |
| Production | 7 7/8 | 5 1/2 | 14# | 3589 | Thirotropic w/10BBL Salt Flush | 150sks | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 3 | 3,546' - 3,552' | | | 100 gal. Acetic Acid | | 3546'-3552' | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Size 2-7/8" OD | | Set At 113 jts. | Packer at 3,543' | | | | |
| Date of First Production | | Producing Method | | | | | |
| 1/16/85 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| 60 Bbls | | --- | MCF | 10 Bbls | --- | CFPB | 32 |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

3546' - 3552'

WELL LOG COMPLETE
 CONFIDENTIAL
 8/2/85