

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

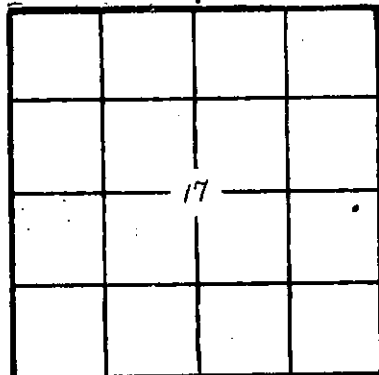
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5738 EXPIRATION DATE 6-30-83
OPERATOR Crude Producers Inc. API NO. 15-165-21,083-0000
ADDRESS Box 55 COUNTY Rush
Russell, Kansas 67665 FIELD _____
** CONTACT PERSON James Norris PROD. FORMATION _____
PHONE 913-483-4376
PURCHASER none LEASE Box
ADDRESS _____ WELL NO. #1 (one)
WELL LOCATION NE NE SE
DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and
CONTRACTOR 330 Ft. from East Line of SE (Qtr.) SEC 17 TWP 17 RGE 19 (W).
ADDRESS Box 293
Russell, Kansas 67665
PLUGGING Revlin Drlg., Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Box 293
Russell, Kansas 67665
TOTAL DEPTH 3960 PBTB 1350
SPUD DATE 4-28-83 DATE COMPLETED 5-7-83
ELEV: GR 2152 DF _____ KB 2157'
DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



KCC _____
KGS _____
SWD/REP _____
PLG. ☒
NGPA _____

Amount of surface pipe set and cemented set @ 289' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 19 83.

MY COMMISSION EXPIRES: November 10, 1984 STATE CORPORATION COMMISSION

RECEIVED (NOTARY PUBLIC)

5-13-83
MAY 13 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Crude Producers Inc.LEASE BoxSEC. 17 TWP. 17 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 01SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological Survey				
Shale & Shells	00	292		
Shale & Sand	292	630		
Shale	630	1347		
Anhydrite	1347	1381		
Shale	1381	2550		
Slime w/ Shale	2550	3475		
Lime	3577	3915		
Conglomerate-Arbuckle	3915	3960		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24 1/2	289	Com. Q.S.	175	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
		bbls.	MCF	%	bbls.
Disposition of gas (vented, used as lease or sold)			Perforations		