

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Providence Energy Corporation

API NO. 15-165-20,947-0000

ADDRESS Suite 200, 3000 Center
3015 East Skelly Drive
Tulsa, Oklahoma 74105

COUNTY Rush

FIELD Otis-Albert

**CONTACT PERSON Corbett Stovall

PROD. FORMATION _____

PHONE 918/747-3675 **RECEIVED**
STATE CORPORATION COMMISSION

LEASE SIEBENLIST

PURCHASER _____

WELL NO. 2

ADDRESS _____
JUL 20 1983
CONSERVATION DIVISION
Wichita, Kansas

WELL LOCATION C N/2 NW/4

DRILLING Allen Drilling Company

1323 Ft. from W Line and

CONTRACTOR _____

660 Ft. from N Line of

ADDRESS P.O. Box 1389

the NW/4 SEC. 10 TWP. 18 RGE. 16

Great Bend, KS 67530

PLUGGING Allen Drilling Company

WELL FLAT

KCC	<input checked="" type="checkbox"/>
KGS	<input checked="" type="checkbox"/>
MISC	<input type="checkbox"/>
(Office Use)	
PLG	<input checked="" type="checkbox"/>

CONTRACTOR _____

ADDRESS P.O. Box 1389

Great Bend, KS 67530

TOTAL DEPTH 1950' PBTD 0

SPUD DATE 11/9/81 DATE COMPLETED 11/12/81

ELEV: GR 1978' DF 1980' KB 1983'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____
CASING RECORD

(New) / (Used) casing.

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	1033'	50/50 poz. common	250 sk 200 sk	2% gel, 3% cc 2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS: Oil _____ bbls. Gas _____ MCF. Water _____ % Gas-oil ratio _____ CFPS

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____ circulated _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
	1020	1058	Anhydrite	
Dolomite, gray, fine grain, specked with black	1882	1896	Herington	
Dolomite, tan, brown, fine medium grained, anhydrite inclusions, inter-granular porosity	1896	1906	Krider	
Dolomite, tan, cream, fine-medium crystalline.	1930	1950	Winfield	

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____

Corbett Stovall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Providence Energy Corporation


OPERATOR OF THE Siebenlist LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF July 19 83


NOTARY PUBLIC

MY COMMISSION EXPIRES: May 15, 1985