ADDRESS Suite 200, 3000 Center 3015 East Skelly Drive Tulsa, Oklahoma 74,105 **CONTACT PERSON Corbett Stovall PHONE 918/747-3675STATE COREOGRAPHON COMMISSION WILL NO. 2 **CONTRACTOR ADDRESS P.O. Box 1389 Great Bend, KS 67530 PLUGGING Allen Drilling Company CONTRACTOR ADDRESS P.O. Box 1389 Great Bend, KS 67530 PLUGGING Allen Drilling Company CONTRACTOR ADDRESS P.O. Box 1389 Great Bend, KS 67530 PLUGGING Allen Drilling Company CONTRACTOR ADDRESS P.O. Box 1389 Great Bend, KS 67530 PLUGGING Allen Drilling Company CONTRACTOR ADDRESS P.O. Box 1389 Great Bend, KS 67530 PLUGGING Allen Drilling Company CONTRACTOR ADDRESS P.O. Box 1389 Great Bend, KS 67530 PLUGGING Allen Drilling Company CONTRACTOR ADDRESS P.O. Box 1389 Great Bend, KS 67530 TOTAL DEPTH 1950' PBTD O SPUD DATE 11/9/81 DATE COMPLETED 11/12/81 ELEV: GR 1978' DF 1980' KB 1983' DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS CASING RECORD Report of all strings set—surface, intermediate, production, etc. Furguese of string Size holds drilled Size centers and south in the lack in Type centern and south in the surface centers and south in thing south in the surface centers and surface centers and south in the surface centers and surfac	This form shall Colorado Derby E the well, regard OWWO, injection. completion, comm (i.e. electrical	uilding, V less of ho Type and	Vichita, ow the we i complete	Kansas (ll was co e ALL sec r disposa amma ray	ompleted. ctions. al and in neutron	tnin Ci Appl: iect:	<u>ten</u> days and the control of the co	oil, gas, yst be fil Attach w	dry SWD, ed for dual vireline logs	
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Great Bend, KS 67530 PLUCGING Allen Drilling Company CONTRACTOR ADDRESS P.O. Box 1389 Great Bend, KS 67530 TOTAL DEPTH 1950' PBTD O SPUD DATE 11/9/81 DATE COMPLETED 11/12/81 ELEV: GR 1978' DF 1980' KB 1983' DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS CASING RECORD Report of oll trings set - surface, intermedicite, production, etc. Pageon of oll trings set - surface, intermedicite, production, etc. Pageon of oll trings set - surface, intermedicite, production, etc. Surface 121' 8-5/8", 20# 1033' Common 200 Sk 2% gel, 3% cc LINER RECORD PERFORATION RECORD TOURNER RECORD PERFORATION RECORD TOURNER RECORD PERFORATION RECORD TOURNER RECORD PERFORATION RECORD TOURNER RECORD PERFORATION RECORD Depth interval ACID, FRACTURE, SHOT, CEMENT SQUIEZE RECORC Amesant and kind of methods theory, pumping, gas lift, att.: Gravity ACID, FRACTURE, SHOT, CEMENT SQUIEZE RECORC Amesant and kind of methods theory, pumping, gas lift, att.: Gravity Perforations **The person who can be reached by phone regarding any questions concerning this information. A witnessed infitial test by the Commission is required if the well produces	CONTRACTOR						660 Ft. f	rom N	Line of	E
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated		TISRING RECO	DRD							_
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PER 24 HOURS bbls. bbls. mcF Perforations **The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces		Ton		Gas		Ī,	Water	Gos	-oil ratio	
**The person who can be reached by phone regarding any questions concerning this infor-	PER 24 HOURS					MCF			CFI	PB
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Name of lowest fresh water producing stratum	Depth
Estimated height of cement behind Surface Pipe circulated .	
DV USED?	•

WELL LOG

	HELLE BOG			
Formation Description, Contents, etc.	Тор	Botton	Name	Depth
	1020	1058	Anhydrite	
Dolomite, gray, fine grain, specked with black	1882	1896	Herington	
Dolomite, tan, brown, fine medium grained, anhydrite inclusions, inter-granular porosity	1896	1906	Krider	
Dolomite, tan, cream, fine-medium crystalline.	1930	1950	Winfield	
	-	•		
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A F F I D A V I T

STATE OF Oklahoma,	COUNTY OF_	luisa	^{SS} ,_	
Corbett Stovall	OF LAWFUL AG	SE, BEING FIR	RST DULY SWORN U	PON HIS OATH,
DEPOSES THAT HE IS President		(FOR)(OF) P	rovidence Energy	Corporation
OPERATOR OF THE Siebenlist		LEASE, AND I	S DULY AUTHORIZ	ED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALI	F OF SAID OF	PERATOR, THAT	WELL NO	2 ON
SAID LEASE HAS BEEN COMPLETED AS OF	THE 12th	DAY OF NO	vember , 19_	81 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH	RESPECT TO	SAID WELL IS	TRUE AND CORRE	CT.
FURTHER AFFIANT SAITH NOT.		(S)	white lan	<u>~~</u>
SUBSCRIBED AND SWORN BEFORE ME THIS	11th I	DAY OF	July	19_83
			anot Com	lat
MY COMMISSION EXPIRES: May 15, 1	<u>9</u> 85		V	٧