

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API #15-165-21,640-0000 Rush ORIGINAL
County _____

NE - NW - NW - Sec. 4 Twp. 17S Rge. 19 X U

Operator: License # 30553
Name: Unrine Oil
Address 36 Woodchuck - HC 33

4950 Feet from S/W (circle one) Line of Section
4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip South Fork, CO 81154

Lease Name Nickel Well # 1

Purchaser: _____

Field Name _____

Operator Contact Person: Frank Taggart

Producing Formation _____

Phone (913) -623-1536

Elevation: Ground 2075' KB 2080'

Contractor: Name: Emphasis Oil Operations

Total Depth 3835' PBTD _____

License: 8241

Amount of Surface Pipe Set and Cemented at 210 Feet

Wellsite Geologist: Gene Jeary

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover/Re-Entry: old well info as follows:

feet depth to _____ w/ _____ sx cnt.

Operator: _____

Drilling Fluid Management Plan ACT II Dg A
(Date must be collected from the Reserve Pit) 5-19-94

Well Name: _____

Chloride content 16,000 ppm Fluid volume _____ bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled offsite: _____

9/22/93 9/29/93
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

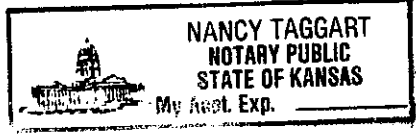
Title Op. res Date 10-19-93

Subscribed and sworn to before me this 19th day of October 19 93.

Notary Public Nancy Taggart

Date Commission Expires 7-2-95

RECEIVED
K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
OCT 20 1993
10-20-93
DISTRIBUTION
KCC _____
KGS _____
SWD/RWP _____
Plug _____
Other _____
(Specify)



Operator Name Unrine Oil Lease Name Nickel Well # 1

Sec. 4 Top. 17S Rge. 19 East West
 County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3114'	-1034
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3418'	-1338
List All E.Logs Run:		Lansing	3458'	-1378
		Marmaton	3743'	-1663
		Pawnee	3783'	-1703
		Conglomerate	3820'	-1740
		T.D.	3835'	-1755

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8's	20#	210'	60/40 poz	135	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

K-165-21648-0000

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-24-2812
Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC. 4379

Home Office P. O. Box 31
Russell, Kansas 67665

New

Date	9-22-93	Sec.	4	Twp.	17 ^s	Range	19 ^w	Called Out		On Location		Job Start		Finish	1:30 AM
Lease	Nickel	Well No.		Location	Liebenthal 2N6W			County	Rush	State	Ks				
Contractor	Emphasis Dily Rig 7										Owner	S.S			
Type Job	Surface										To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4	T.D.	213												
Csg.	8 1/8	Depth	211												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	10-15	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

EQUIPMENT

No.	Cementer	Dave Mosh
Pumptrk 153	Helper	
No.	Cementer	Steve
Pumptrk	Helper	
Bulktrk 218	Driver	
Bulktrk	Driver	

DEPTH of Job

Reference:	Dump trk chg 225 Per mts E & wooden plug
Sub Total	
Tax	
Total	

Remarks: Cement Cir

Charge To	URINE OIL
Street	
City	
State	
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Frank Tasso CEMENT
Amount Ordered	35.40 3% CC 2% gel
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

RECEIVED
STATE CORPORATION COMMISSION
OCT 28 1993
Check No 3 of 1,209.36
CONSERVATION DIVISION
Kansas

15-165-21640-0000

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-796-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4575

New

Date	9-29-93	Sec.	4	Twp.	17	Range	19	Called Out	4:00 PM	On Location	6:30 PM	Job Start		Finish	
Lease	Nickel	Well No.	I	Location	15 6W15 Lieberman			Code	Rish	State	KS				
Contractor	F. M. M. S. 7														
Type Job	Plug														
Hole Size	7 1/2"														
Csg.	T.D.														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To UNRIEM O.I.
Street 36 Woodchick - H 33
City Southfork **State** Col. MISSC

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Thomas Allen

EQUIPMENT

No.	Cementor	BILL
Pumptrk	Helper	
No.	Cementor	DEAN R
Pumptrk	Helper	
Bulktrk	Driver	
Bulktrk	Driver	

CEMENT

Amount Ordered 18 sacks 60/40 6 3/4 gal 6" well

Consisting of

Common	14 SKs
Poz. Mix	74 SKs
Gel.	9 SKs
Chloride	
Quickset	
Cells	- 2 SKs

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

DEPTH of Job

Reference:	pump truck	
	2 2 1/2 pm 23 miles	
	1 8 3/4 Plug	
	Sub Total	
	Tax	
	Total	

Remarks:

1st Plug @ 1330' 50' 15' in Red hole

2nd Plug @ 500' 60' 15' in Red hole

3rd Plug @ 240' 40' 15' in Red hole

10' 40' 15' in Red hole

10' 40' 15' in Mouse Hole

RECEIVED
STATE DEPARTMENT OF COMMISSION
OCT 20 1993
DIVISION