

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR PROVIDENCE ENERGY #7671

API NO. 15-165-20,950-0000

ADDRESS Suite 200, 3000 Center
3015 East Skelly Drive,
Tulsa, OK 74105

COUNTY Rush

FIELD Otis-Albert

**CONTACT PERSON Corbett Stovall

PROD. FORMATION D & A

PHONE 918/747-3675

LEASE WISSMAN

PURCHASER ---

STATE CORPORATION COMMISSION

WELL NO. 1

ADDRESS ---

7-20-83
JUL 20 1983

WELL LOCATION NE SE SE

CONSERVATION DIVISION
Wichita, Kansas

DRILLING CONTRACTOR Allen Drilling Company

330 Ft. from E Line and

ADDRESS P.O. Box 1389

990' Ft. from S Line of

Great Bend, Kansas 67530

the SE SEC. 15 TWP. 18 RGE. 16

PLUGGING CONTRACTOR Allen Drilling Company

ADDRESS P.O. Box 1389

Great Bend, KS 67530

TOTAL DEPTH 1930' PBD ---

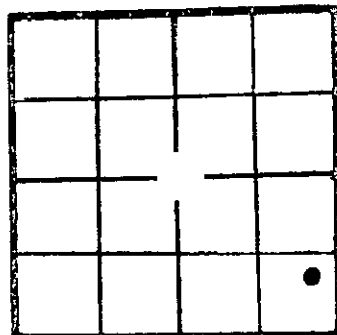
SPUD DATE 11/05/81 DATE COMPLETED 11/08/81

ELEV: GR 1929' DF 1931' KB 1934'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD



WELL PLAT

KCC
KGS
MISC
(Office Use)
PLG

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	989'	50/50 poz Common	250 200	2% gel & 3% cc 2% gel & 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u> </u> bbls. Gas <u> </u> MCF Water <u> </u> % Gas-oil ratio <u> </u> CFB	Perforations
Disposition of gas (vented, used on lease or sold)		

**the person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-165-20950-0000

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____ circulated _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
	972	1002	Anhydrite	
Dolomite, gray, fine grained, sucrosic with black specks	1832	1848	Herington	
Dolomite, tan, brown, fine medium grained sucrosic	1848	1866	Krider	
Dolomite, tan, cream, fine grained sucrosic sandy	1882	1896	Winfield	

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____

Corbett Stovall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Providence Energy Corporation

OPERATOR OF THE Wissman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Corbett Stovall*

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF July 1983

Janet Comfort
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 15, 1985