

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3456
Name: AFG Energy, Inc.
Address 1200 Smith Street - Suite 670
Houston, TX 77002
City/State/Zip
Purchaser:
Operator Contact Person: Ed Glassman
Phone (913) 625-6374
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist:
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, Use, etc.)
If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
06-29-94 7-06-94
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,656-0000
County Rush
N/2 NE SE 2 18 16 X E
Sec. Twp. Rge. E/W
2310 Feet from SM (circle one) Line of Section
660 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Schneider "B" Well # 2
Field Name _____
Producing Formation _____
Elevation: Ground 2022 KB 2031
Total Depth 3600' PSTD _____
Amount of Surface Pipe Set and Cemented at 1065 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan D&A JH 1-23-95
(Data must be collected from the Reserve Pit)
Chloride content 78,000 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. Rge. E/W
County _____ Docket No. _____

STATE CORPORATION COMMISSION
RECEIVED
8-24-94
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W. Piesbar
Title Production Manager Date 8-22-94
Subscribed and sworn to before me this 22nd day of August
19 94
Notary Public Linda K. Pfannenstiel
Date Commission Expires 2/6/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

LINDA K. PFANNENSTIEL
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 2/5/96

SIDE TWO

Operator Name AFG Energy, Inc. Lease Name Schneider "B" Well # 2
 Sec. 2 Twp. 18 Rge. 16 East County Rush
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy. Topeka	1055	(+976)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		2992	(-961)
List All E.Logs Run:		Heebner	3233	(-1202)
Neutron / Density		L-KC	3290	(-1259)
Dual - Induction		Sand	3536	(-1505)
		GW	3548	(-1517)
		Granite	3569	(-1538)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	1065'	60/40 poz	365	2% gel 3%cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Schneider "B" #2

ORIGINAL

DST'S

API#15-165-21656-0000

- #1 2971' - 3025'
 30-30-30-30
 1st opn - weak to fair
 2nd opn- weak to fair
 Rec. 180' GIP, 10' Drlg. Mud
 SIP - 127-157
 FP - 29-39
- #2 3302' - 3335'
 45-45-45-45
 1st opn- Strong
 2nd opn- Strong GTS in 5 minutes TSTM
 Rec. 25' Mud
 SIP -620-561
 FP - 19-19
- #3 3357' - 3450'
 45-45-30-30
 1st opn- Weak to fair
 2nd opn- Weak
 Rec. 125' Sltly wry Mud w/ oil spots on top
 SIP - 986-936
 FP - 98-118
- #4 3450' - 3555'
 60-60-45-45
 1st opn- Strong blow
 2nd opn- Strong blow GTS in 10 minutes TSTM
 Rec. 10' mud
 SIP - 1166-1126
 FP - 49-49

RECEIVED
STATE CORPORATION COMMISSION
8-24-94
CONSERVATION DIVISION
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC

Home Office P. O. Box 31

Russell, Kansas 67665

6184
ORIGINAL

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7/16/94	2	18S	16W	09:00	10:45		1:00
Lease	Well No. 2		Location			County	State
Schneider			1/5 S 1/2 Sec 2			Rush	Ks

Contractor	D.L. 4
Type Job	R. P.I.
Hole Size	7 7/8 I.D. 3600'
Csg	8 5/8 Depth 1064'
Tbg. Size	Depth
Drill Pipe	4 1/2 Depth 1090
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Same
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To AFG Energy Inc
Street Box 458
City Hays State Ks. 67601
The above was done to satisfaction and supervision of owner agent of contractor.

Purchase Order No.
x Rich Wheeler

EQUIPMENT

No.	Cementor	Helper
Pumpmk 227		
No.	Cementor	Helper
Pumpmk		
	Driver	
Bulkmk 69		
Bulkmk	Driver	

CEMENT

Amount Ordered	115	7/8 27 Gal
Consisting of		
Common	69	5.75 396.75
Poz. Mix	46	3.00 138.00
Gel	6	9.00 54.00
Chloride		
Quickset		

DEPTH of Job

Reference:	Rate	Total
18	430.00	
11.5	40.50	
8 5/8 CDP	21.00	
		491.50

Handling	115	1.00	115.00
STATE RECEIVED CORPORATION COMMISSION			82.80
Conservation Division			
WICHITA, KANSAS			
Floating Equipment			
Total			786.55

Remarks:

50.00 1090'
40.00 400'
10.00 40' 7 1/2" 1
PH

TOTAL \$ 1278.05
Disc 255.61
\$ 1022.44

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

New

ALLIED CEMENTING CO., INC.

6589

Home Office P. O. Box 31

Russell, Kansas 67665

Date	6-30-94	Sec.	2	Twp.	18	Range	46	Called Out	12:30 PM	On Location	1:30 PM	Job Start	3:00 PM	Finish	4:00 PM
Lease	Schneider	Well No.	#2	Location	OT's 25 w/s	County	Push	State	W.S.C.						

Contractor	Duke Drilling R/S #4
Type Job	Surface PTP Job
Hole Size	T.D. 1064 ft
Csg. New PIP	Depth 1064 ft
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15 ft Shoe Joint
Press Max.	Minimum
Meas Line	1049 ft Displace 67.3 bbl
Perf.	

Owner	SAME
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	A.F.M. Energy Inc
Street	PO Box 458
City	Hays State KS 67601
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	x Rich Wheeler
Amount Ordered	375.00 37.00 28.00

EQUIPMENT

Front	No.	Cementor	Mike
Pumptrk	120	Helper	Duke
Pumpark	No.	Cementor	
		Helper	
		Driver	Burr
Bulktrk	261	Driver	

Consisting of			
Common	225	5.75	1293.75
Poz. Mix	150	3.00	450.00
Gel.	10	9.00	54.00
Chloride	11	25.00	275.00
Quickset			

DEPTH of Job	1064 ft	525.00
Reference:	300' Pump truck charge	
	18' Milage charge	40.50
	1' 8" Rubber Plug	83.00
	764' at 39	
Total		648.50

Handling	375	1.00	375.00
Milage	18		270.00
Thank You			
Flooding Equipment			
Total			2717.75

Remarks: Mix Cement + Displace it down
Cement did circulate

RECEIVED STATE CORPORATION COMMISSION
Total \$ 3569.21
Disc 113.85
\$ 2855.36
8-24-94
CONSERVATION DIVISION WICHITA KANSAS

Allied Cementing Co. Inc.
Mike [Signature]