

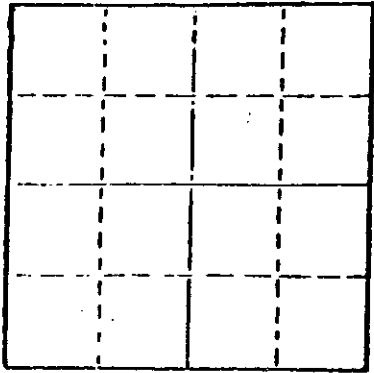
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rush County, Sec. 3 Twp. 18S Rge. 17W E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
NE/4 NW/4 NE/4

Lease Owner Frontier Oil Company  
Lease Name Lupton Well No. 1  
Office Address 1720 KSB&T Building, Wichita, Ks. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above  
Section Plat

D & A  
Date Well completed November 11, 1979  
Application for plugging filed November 11, 1979  
Application for plugging approved November 11, 1979  
Plugging commenced November 11, 1979  
Plugging completed November 11, 1979  
Reason for abandonment of well or producing formation

D & A  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey  
Producing formation Depth to top Bottom Total Depth of Well 3,639  
Show depth and thickness of all water, oil and gas formations.

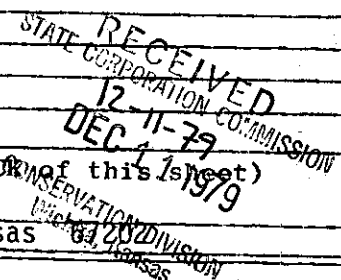
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1071.13'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug @ 600' w/70 sx cement  
40' w/10 sx cement  
5 sx cement in rathole  
50-50 Pozmix, 6% Gel



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Red Tiger Drilling Company  
1720 KSB&T Building, Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick  
Gloria Fawcett (employee of owner) or (owner)

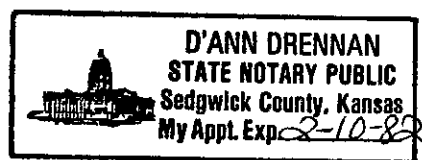
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gloria Fawcett  
1720 KSB&T Building, Wichita, Ks. 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of November, 1979.

D'Ann Drennan  
Notary Public.

My commission expires



The Kansas Geological Survey needs samples from this well for research. If this well penetrates the PreCambrian, the Survey would like to have all the cavings that contain crystalline samples. This is in addition to the samples normally sent to the Wichita Well Sample Library.

**IMPORTANT**  
 Consent to the Survey to take samples on this well.

**KANSAS DRILLERS LOG**

S. 3 T. 18 R. 17 <sup>X</sup> W

API No. 15 — 165 — 20,739 - 0000  
 County Number

Loc. NE NW NE

County Rush

Operator

Frontier Oil Co.

Address

1720 Kansas State Bank Building Wichita, Kansas 67202

Well No. #1

Lease Name

Lupton

Footage Location

330 FNL

1650 FEL

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Red Tiger Drilling Co.

Geologist

Jerry Knobel

Spud Date

October 23, 1979

Total Depth

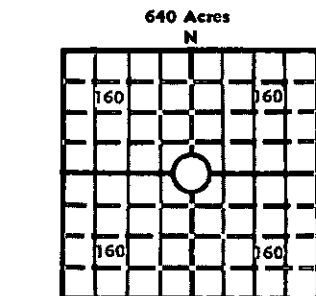
3,639'

P.B.T.D.

Date Completed

November 11, 1979

Oil Purchaser



Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2,007'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1078.12'	Common	425	2% Gel, 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED  
 STATE CORPORATION COMMISSION  
 12-11-79  
 DEC 11 1979  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Operator **Frontier Oil Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **D & A**

Well No. **1** Lease Name **Lupton**

S 3 T 18 S R 17 W <sup>E</sup> W

**WELL LOG**

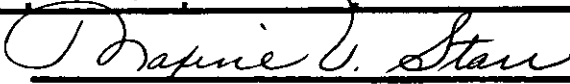
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	675		
Sand & Shale	675	730		
Shale	730	1067		
Anhydrite	1067	1102		
Shale	1102	1170		
Shale & Shells	1170	1780		
Shale & Lime	1780	2225		
Lime w/Shale Streaks	2225	2418		
Shale & Lime	2418	2770		
Lime & Shale	2770	3008		
Lime	3008	3150		
Lime & Shale	3150	3224		
Lime	3224	3601		
Granite Wash	3601	3639		
RTD		3639		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 \_\_\_\_\_  
 Signature  
 Office Manager  
 \_\_\_\_\_  
 Title  
 December 10, 1979  
 \_\_\_\_\_  
 Date