

15-165-00158-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Rush County. Sec. 2 Twp. 18 Rge. 17 ~~XXX~~ (W)

Location as "NE/CNW/SW" or footage from lines. SE NE NW

Lease Owner Pan American Petroleum Corporation

Lease Name Robison Unit Well No. 1

Office Address P.O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 8-3- 1957

Application for plugging filed Verbally 8-3- 1957

Application for plugging approved 8-3- 1957

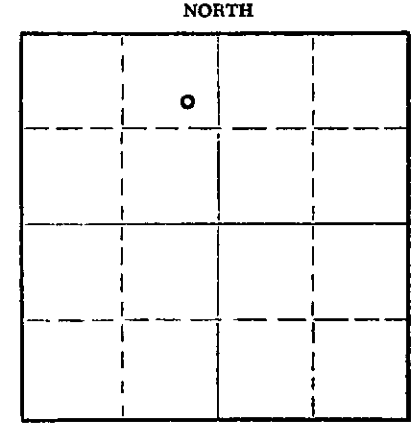
Plugging commenced 8-3- 1957

Plugging completed 8-3- 1957

Reason for abandonment of well or producing formation No oil or gas in commercial quantities was encountered

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well R. M. Brundege

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3536 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	1065	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded hole from 3536' to 400', dumped 1/4 sx hulls and 35 sx cement, mudded to 20' dumped 1/4 sx hulls and capped with 15 sx cement to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Oil Well Cementing Company
Address Great Bend, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss. I, G. A. Reynolds (employee of owner) or ~~(owner)~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of August, 1957

My commission expires May 3, 1961

C. Lunde V. Swartz
Notary Public.

PLUGGING
FILE SEC. 2 T. 18 R. 17 W
BOOK PAGE 34 LINE 10

RECEIVED
STATE CORPORATION COMMISSION
8-8-57
AUG 8 1957
CONSERVATION DIVISION
Wichita, Kansas

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with a dot in the 2nd row, 3rd column.

LOCATE WELL CORRECTLY

LEASE: Robison Unit WELL NO. 1
LOCATION OF WELL: 090 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2510 FT.
EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4 1/4
OF SECTION 2 TOWNSHIP 10 NORTH SOUTH RANGE 17 EAST WEST
COUNTY: Rush STATE: Kansas
ELEVATION: Ground 1990 RDB 1990
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING COMMENCED 7-22-57 COMPLETED 8-2-57

OPERATING COMPANY: Pan American Petroleum Corporation ADDRESS: Box 1655, Oklahoma City, Okla.

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows: 1 Topeka 2972 3274 4, 2 Lansing 3274 3531 5, 3 Granite Wash 3531 3533 6

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows: 1 Not Known 3, 2 4

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT TOP, SET AT BOTTOM, MAKE AND TYPE. Rows: 8-5/8 32 8VT 10 161, 8-5/8 29.35 8VT 10 143, 8-5/8 22.7 Slip Joint ARSCO 760

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD (CABLE TOOLS)

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, METHOD, RESULTS. Row: 8-5/8 1070 600 Pozzolis Halliburton

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3530 FEET AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7th DAY OF August 1957. My Commission Expires May 3, 1961. Plugging. Notary Public.

FILE SEC. 2, T. 10, R. 17W. BOOK PAGE 34, LINE 10.

CONSERVATION DIVISION, Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay and Sand	0	100			
Shale, Shell	100	468			
Sand	468	700			
Red Bed	700	670			
Red Bed and Pyrites	670	1067			
Anhydrite	1067	1090			
Red Bed and Shale	1090	1120			
Shale, Shells	1120	1769			
Lime	1769	2515			
Lime, Shale	2515	2972			
Top Limestone	2972				
Lime	2972	3274			
Top Limestone	3274				
Lime, Shale	3274	3285			
Lime	3285	3531			
Top Granite Wash	3531				
Broken Weathered Granite	3531	3539			
Top Granite	3539				
Granite	3539	3536			
Run Electric Logs to 3536					
Total Depth					
By Rotary Drill		3536			
By Log		3536			
Well Completed as Dry Hole Plugged and Abandoned August 3, 1957					