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STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Rush County. Sec. 12 Twp. 18 Rge. 16W (E) (W)

Location as "NE/CNW&SW" or footage from lines C SW

Lease Owner Northern Natural Gas Company

Lease Name J. B. Mauler NN #69 Well No. # 1

Office Address _____

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed 7-31-61 19__

Application for plugging approved 8-1-61 19__

Plugging commenced 8-17-61 19__

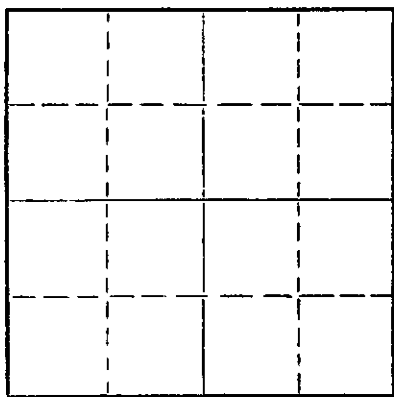
Plugging completed 9-7-61 19__

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well _____

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3535' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
No recovery, all casing previously cemented to surface with 2091 sacks cement, 185 sacks Diacel on workover.				20"	103'	none
				15 1/2"	422'	none
				12 1/2"	1017'	none
				10"	2110'	pulled previously
				8 5/8"	3366'	none
				7"	3508'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging commenced 8-17-61. Plugging completed 9-7-61.

Squeezed well: Pumped 30 sacks cement and 45 sacks of mud.

Squeezed then with 70 sacks of cement. Cement to bottom of cellar.

RECEIVED
STATE CORPORATION COMMISSION
10-12-61
OCT 12 1961
CONSERVATION DIVISION
WICHITA

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of September, 19 61

Kayann Jenkins
Notary Public.

My commission expires December 8th, 1963

RECEIVED
STATE CORPORATION COMMISSION

OCT 11 1962
10-11-62
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SURVEY,
on National Bank Bldg, Wichita, Kansas.

69

AMERICAN OIL COMPANY,
J.P. Mauler No. 1.

Sec. 12, T. 16 N. R. 16 E.
Center

Total Depth. 3240.
Comm. 11-19-58 Comp. 1-4-58.
Shot or tested.
Contractor.
Issued. 1-11-60

County. sh.



20"	1034'	85/8"	3360'
14 1/2"	4224'	5"	3008'
12 1/2"	10174'		
10"	14104'		

Elevation.

Production. range
47,000,000 gas.

Figures Indicate Bottom of Perforations.

shale yellow	65	line	1065	shale	3235
shale blue	75	shale red	1070	1 1/2" BW 3100-80	
red rock	80	lime	1080	lime	3220
shale blk	85	shale blue	1085	shale	3225
lime	90	lime	2115	shale red	3230
shale blue	105	shale red	2120	shale dark 1 1/2"	3240
slate white	115	lime	2170	lime	3200
red rock	105	shale	2180	limo	3330
shale blue	130	shale blue	2105	6 PT 3325-28	
lime	135	red rock	2200	sdv lime	3335
shale blue	225	lime	2220	3330 equals 31 blk	
sdv shale	300	shale	2240	lime	3415
1 1/2" 225-300		lime	2270	1 1/2" BW 3300-65	
shale blue	335	shale	2275	shale blk	3417
shale blk	375	lime	2290	slate brown	3420
lime	385	shale shells	2315	lime	3427
shale blk	430	sand dry	2320	lime shells and shale	3450
sand 1 1/2"	437	red rock	2330	lime	3460
shale	455	lime	2335	shale blue	3465
sand water	485	red rock	2340	lime	3475
shale red	500	lime cave	2377	shale red	3479
sand	535	shale dark	2400	lime	3492
red rock	575	lime	2475	shale Var. col	3503
sand	630	shale	2480	lime broken	3507
shale red	635	lime	2495	sand	3540
red rock	650	shale	2500		
sdv shale	660	lime	2505	Total Depth.	
shale red	845	shale	2520	Top Gas sand 3508 show	
shale	875	lime	2530	Gas.	
red rock	1010	shale	2540		
FYP	1015	shale and lime	2545		
red rock A FYP	1020	shale shells	2615	47 Million cu ft gas 3540	
adurbrite	1024	shale	2640	(no increase in last	
lime	1043	sdv shale	2650	2 feet)	
FP	1048	show gas 2640-2650			
red rock	1000	shale	2675		
shale	1085	lime	2705		
shale red	1140	shale	2730		
shale shells	1165	lime	2755		
shale	1180	shale	2775		
shale red	1230	lime	2780		
lime	1255	shale	2785		
shale red	1250	lime	2800		
mud blk	1365	shale blk	2805		
shale blue	1505	lime	2815		
shale	1455	shale	2820		
salt	1700	lime	2825		
broken salt	1730	lime shells	2835		
shale shells	1830	lime	2845		
lime	1840	shale	2875		
shale red	1860	lime	2900		
lime	1900	shale	2910		
show gas 1860-90		lime	2915		
shale	1910	shale	2920		
1 1/2" 1920-30		lime	2930		
lime		lime	2945		
sdv shale					
					3200