

15-165-01831-0000

STATE OF KANSAS
CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rush County, Sec. 25 Twp. 18S Rge. (E) 16 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SE $\frac{1}{2}$ SW $\frac{1}{2}$

Lease Owner Schermerhorn Oil Corporation et al

Lease Name Hergert Well No. 1

Office Address

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed March 2 19 42

Application for plugging filed About March 28 19 42

Application for plugging approved March 31 19 42

Plugging commenced 4-10 19 42

Plugging completed 4-12 19 42

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander, Durkee

Producing formation Depth to top Bottom Total Depth of Well 3597 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$	141	None
				8 5/8	966	"
				5 1/2	3565	2858' 1"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 930-900 feet to 40-10 feet for each plug set.

141' 12" cemented top to bottom

966' 8" " "

3565' 5 $\frac{1}{2}$ " 75 sacks cement

Pulled 2858'

3597 to 3590 Lead wool

3590 to 3500 Cemented

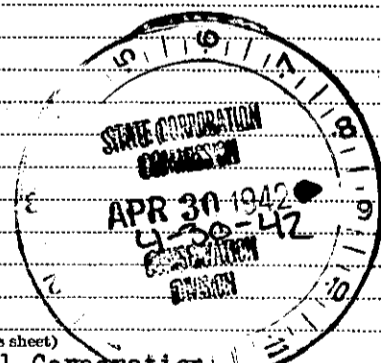
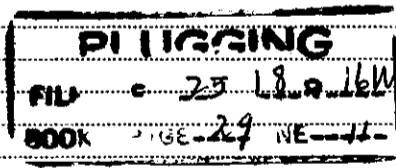
3500 to 930 Mud

930 to 900 Cemented

900 to 40 Mud

40 to 10 Cemented

10 to 0 Mud



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Schermerhorn Oil Corporation

Address 735 Kennedy Bldg., Tulsa, Okla.

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

E. J. Schermerhorn (Employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. J. Schermerhorn

735 Kennedy Building, Tulsa, Oklahoma

(Address)

SUBSCRIBED AND SWORN to before me this 28 day of April, 19 42

Julia Hargrove

Notary Public.

My commission expires 4-13-46



15.165-01831-0000

SCHERMERHORN OIL CORPORATION
 LOG NO. 1 HERBERT, C SE SW 25-18-16
 RUSH COUNTY, KANSAS

Initial Production: Dry
 Elevation: 1947'

Casing Record

12 1/2" - 141' - 8" Left in Cemented
 8 5/8" - 966' " " "
 5 1/2" - 3565' " " "

Drilling Commenced: Jan. 29, 1942
 Drilling Completed: Mar. 2, 1942

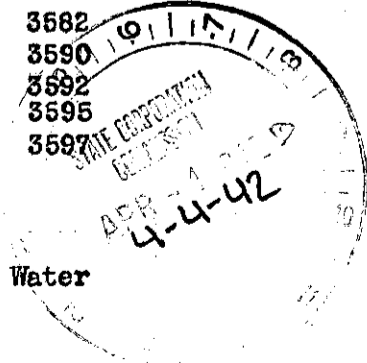
Drilling Contractor: Corbett-Barbour
 Drilling Co.

FORMATION	FROM	TO	
Clay & Sand	0	180	
Shale & Sand Shells	80	155	13" OD Casing
Red Bed & Shale & Shells	155	350	Cemented 141'-8"
Shale, Sticky	350	373	
Shale	373	394	
Sand	394	485	
Shale	485	535	
Sand & Streaks of Shale	535	620	
Shale & Shells	620	643	
Red Beds	643	963	8 5/8" casing
Anhydrite	963	998	cemented 965'
Red Beds	998	1350	
Shale & Shells	1350	1405	
Salt	1405	1525	
Shale & Shells	1525	1735	
Broken Lime	1735	1820	
Shale & Shells	1820	1880	
Broken Lime	1880	2088	
Lime	2088	2355	
Broken Lime	2355	2440	
Shale	2440	2633	
Shale & Shells	2633	2735	
Shale	2735	2800	
Lime	2800	2873	
Broken Lime	2873	3064	
Lime	3064	3120	
Broken Lime	3120	3193	
K. C. Lime	3193	3301	
Lime	3301	3355	
K. C. Lime	3355	3393	
Lime	3393	3523	
Conglomerate	3523	3545	
Sand	3545	3566	
Reagan Sand	3566	3570	
Reagan Sand & Red Shale	3570	3575	5 1/2" casing
Sand	3575	3580	cemented 3566'

FILE 25 18-16K
 BOOK PAGE 29 LINE 4

Show of oil @ 3565'
 Some water @ 3567'
 650' fluid in hole, (200' water 450' oil)

Sand (Show oil)	3580	3582
Sand	3582	3590
Quartz	3590	3592
Sand	3592	3595
Water Sand	3595	3597



Plugged back to 3590' with lead wool.
 Shot with 40 quarts (3590')
 Gun perforated, 36 shots, 3540 to 3560; No Oil or Water
 Shot with 10 quarts (3540 to 3556')
 Plugged back to 3560'
 " " " 3500'