

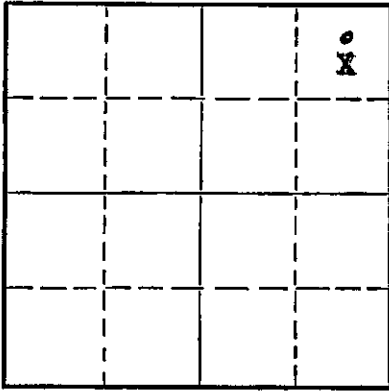
15-165-02156-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Rush County, Sec. 25 Twp. 18 Rge. (E) 16 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE/4 - 330' from N-330' - E  
Lease Owner Bankoff Oil Company  
Lease Name John D. Dirks  
Office Address 823 North Lewis - Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 1937 - July 30  
Application for plugging filed March 29  
Application for plugging approved September 20  
Plugging commenced October 2  
Plugging completed October 12  
Reason for abandonment of well or producing formation low production

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well  
Producing formation Reagan Sand Depth to top Bottom Total Depth of Well 3517' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Reagan Sand		3493'	3566'	5 $\frac{1}{2}$ "		3187
Light Show Oil		2311	2313	7"		1040
Light Show Gas		2311	2313			
Oil & Water		3524	3533			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Surface hole squeezed with 500 sacks cement and 125 sacks stratocrete - 1200 sacks cement with Halliburton Cementing Company.

RECEIVED  
STATE OF KANSAS  
NOV 14 1951  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Julius M. Bankoff - Bankoff Oil Company  
Address P.O. Box 2301 - Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
Julius M. Bankoff (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Julius M. Bankoff  
823 North Lewis - Tulsa, Oklahoma  
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of November, 1951  
Julius B. Eubank  
Notary Public.

My commission expires November 3, 1952

28-5091-s 8-50-10M  
PLUGGING  
FILE SEC. 25 T. 18 R. 16  
BOOK PAGE 70 LINE 16

THE OHIO OIL CO.  
J.J. Dirks, No. 1.

15-165-02156-0000

SEC. 25 T. 18 R. 16 W.  
NEc NE

Total Depth, 3566 P.B., 3517  
Comm. 5-15-37 Comp. 8-27-37  
Shot or Treated. 10 qts 3497-3511  
Contractor.  
Issued. 10-9-37

County Rush.

CASING.

20" 94'  
15 1/2" 336'  
12 1/2" 935' perforated 59 holes 3497-3511  
10" 2311' perforated 77 holes 3497-3511  
8 5/8" 3200'  
7" 3493'  
5 3/16" 3517'



Elevation,

Production, 8,000,000 Gas.  
920# R.P.

Figures Indicate Bottom of Formations.

shale	25	sdv shale	1925	shale	2790
sand	84	sand 1 1/2" BW	1930	lime	2800
red rock	110	shale	1940	shale	2820
sand water	135	broken lime	1965	lime	2875
red rock	155	limo	2050	shale	2890
shale	160	red rock	2060	lime	2990
sand	170	limo	2085	shale	2995
shale	185	shale	2090	limo	3030
red rock	190	limo	2110	shale	3033
shale	205	shale	2130	lime	3055
sand	215	red rock	2135	broken lime	3080
shale	295	limo	2145	shale	3090
lime	310	shale	2150	red rock	3093
HFW 295-310		lime	2155	lime	3135
shale	365	shale	2160	shale	3140
2 BW 365-75		red rock	2165	lime	3163
sand	450	limo and shale	2175	shale	3170
HFW 390-450		limo	2180	limo	3173
shale red	470	shale blk	2185	shale	3205
red rock	490	lime	2190	3187 equals 3200	
sand	570	red rock	2195	lime	3215
shale red	915	lime	2215	sdv limo	3255
anhydrite	917	lime broken	2225	lime	3265
lime	960	shale	2230	sdv limo	3275
sand	965	sdv limo	2240	lime	3288
shale red	1170	1 1/2" BW 2230-40		shale	3290
lime	1175	lime	2255	lime	3347
shale shells	1185	red rock	2277	shale	3352
shale	1225	show oil and gas 2296-98		lime	3365
red rock	1270	lime	2340	shale	3370
shale	1285	shale	2345	shale shells	3390
red rock	1290	red rock	2355	shale and lime	3415
shale	1335	lime	2375	lime	3420
shale shells	1350	red rock	2395	shale	3425
lime	1365	lime	2415	lime	3435
salt	1655	broken lime	2430	shale and lime	3470
shale and shells	1665	shale	2450	conglomerate	3483
lime	1675	lime	2495	sand	3486
broken lime	1695	shale	2495	Est 2 1/2" M.G. 3483-86	
lime	1720	limo	2500	sand	3522
shale shells	1730	shale	2505	2,916,000 gas	3500
shale and lime	1755	shale shells	2520	7,194,000 gas	3503
shale	1775	lime	2530	10,981,000 gas	3505
red rock	1790	shale and limo	2540	13,131,000 gas	3508
shale	1795	limo	2550	16,131,000 gas	3509
broken lime	1820	shale	2565	20,112,000 gas	3510
lime	1830	limo	2570	21,856,000 gas	3511
shale	1840	shale	2625	show oil	3522
lime	1845	lime	2655	Rilled gas run 7" pipe	
shale	1850	shale	2680	at 3517 and cemented.	
lime	1880	lime	2740	sand	3555
1 BW 1860-65		red rock	2750	oil & wtr	3524-34
shale	1885	shale	2770	granite wash	3566
red rock	1910	lime	2770	Total Depth, P.B.	3517

PLUGGING

SEC 25 T 18 R 16 W  
PAGE 70 LINE 2750

9-2-51