

15-165-02158-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH

4			

Locate well correctly on above
Section Plat

Rush County, Sec. 25 Twp. 18 Rge. 16 (E) (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 330 from N 440 from E
 Lease Owner: Kenwood Oil Co
 Lease Name: Moore
 Office Address: Tulsa Okla
 Character of Well (completed as Oil, Gas or Dry Hole): Oil
 Date well completed: Dec 1934
 Application for plugging filed: Oct 1949
 Application for plugging approved: Nov 21 1949
 Plugging commenced: Oct 13 1949
 Plugging completed: Nov 21 1949
 Reason for abandonment of well or producing formation: new small oil

If a producing well is abandoned, date of last production: Jun 1 1949
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: C. D. S. Lough
 Producing formation: Reagon Depth to top: 3351 Bottom: 3530 Total Depth of Well: 3560 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	Cement	0	390	15 1/2	3300	
		0	451	19 3/4		
		0	2300	10"	2368	2167 ft
				8"	3300	35
		0	3530	7"		2957 ft

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement from 3560 to 3460
 mud from 3460 to 1050
 rock Bridger 1050 to 1025
 Cement from 1025 to 915
 mud from 915 to 100
 Cement 100 to bottom well

RECEIVED
 NOV 22 1949
 STATE CORPORATION COMMISSION
 KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Kenwood Oil Co
 Tulsa Okla

STATE OF Kansas, COUNTY OF Barton, ss.
 Cla Williams, (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Cla Williams

(Address)

SUBSCRIBED AND SWORN to before me this 21st day of November, 1949, 19

NOTARY PUBLIC
 My commission expires January 20th, 1953

Notary Public.

PLUGGING
 FILE SEC 25 T 18 R 160
 BOOK PAGE 17 LINE 42

MOORE No. 1

NE Corner Section 25-18a-16w (330' from N. Line)
 HUSH COUNTY, KANSAS (440' " W. Line)

INITIAL PRODUCTION: 108 Ebls.
 ELEVATION: 1931'

DRILLING COMMENCED: 11-7-36
 DRILLING COMPLETED: 1-5-37

DRILLING CONTRACTOR: Haskin Drilling Co.

CASING RECORD:

20"	78'	Pulled
15 1/2"	398'	" Cemented
13 3/8"	950'	" Left in
10"	2368'	Pulled
8 1/2"	3300'	Pulled 35' Only
7"	3530'	Cemented

Cellar	0	10	Lime	1870	1890
Shale	10	38	Lime sandy	1880	1900
Sand	38	40	2 BW 1880-1890'		
No log	40	60	Blue shale	1900	1915
Sand	60	75	Red shale	1915	1940
Red shale	75	95	Lime	1940	1960
Sand	95	100	Lime sandy	1960	2025
White slate	100	105	1 BW 1960-to 1970'		
Light shale	105	115	Lime	2025	2110
Red rock	115	135	Shale blue	2110	2115
Light shale	135	165	Lime	2115	2135
Red shale	165	200	Shale blue	2155	2140
Blue shale	200	220	Lime	2140	2150
Sand	220	238	Blue shale	2150	2155
Shale blue	238	305	Brown shale	2155	2160
Blue slate	305	325	Lime	2160	2175
Sand, tight water	325	330	Blue shale	2175	2180
Sandy lime	330	335	Lime & shale	2180	2190
Blue shale	335	360	Lime	2190	2285
Sand water white	360	435	Red shale	2285	2305
Sand red	435	455	Lime	2305	2360
Sand	455	480	Blue shale	2360	2355
Red shale	480	495	Lime	2355	2360
Red rock	495	525	Brown shale & shells	2360	2365
Sand water	525	535	Brown shale	2365	2385
Red rock	535	575	Hole fill up 700'		
Red shale & sand	575	615	Lime	2385	2410
Red shale	615	635	Brown shale	2410	2430
Red rock	635	680	Lime	2430	2450
Red shale	680	912	Blue shale & shells	2450	2535
Blue shale	912	915	Lime	2535	2545
Red shale	915	940	Blue shale	2545	2555
Anhydrite	940	960	Brown shale	2555	2570
Lime	960	995	Blue shale & shells	2570	2590
Brown shale	995	1050	Brown shale	2590	2595
Red shale	1050	1120	Blue shale	2595	2640
Brown shale	1120	1205	Lime	2640	2660
Blue shale	1205	1240	Blue shale	2660	2695
Sandy lime	1240	1275	Lime	2695	2710
Brown shale	1275	1305	Blue shale	2710	2715
Blue shale	1305	1385	Lime	2715	2760
Salt	1385	1660	Shale blue	2760	2770
Blue shale	1660	1670	Lime	2770	2785
Lime	1670	1685	Blue shale	2785	2800
Shale blue	1685	1690	Lime	2800	2810
Lime	1690	1705	Blue shale	2810	2830
Lime shells	1705	1720	Lime	2830	2890
Lime & shale	1720	1725	Blue shale	2890	2905
Gray shale	1725	1735	Lime	2905	3035
Lime	1735	1775	Lime sandy	3035	3045
Blue shale	1775	1780	1 BW 3035-3045'		
Lime	1780	1790	Lime	3045	3120
Shale & shells	1790	1800	Lime sandy	3120	3145
Brown shale	1800	1805	2 BW 3120-3145'		
Lime	1805	1855	Lime	3145	3190
Blue shale	1855	1870	Blue shale	3190	3195
			Lime	3195	3215

NFW 220 to 230'

PLUGGING
 FILE SEC 25 T 16 R 16 S
 BOOK PAGE 47 LINE 47

Show of Gas
 1840 to 1845'

PAGE 2
MOORE No. 1

Brown shale	3215	3220
Line	3220	3223
Blue shale	3223	3245
Line	3245	3273
Line sandy	3273	3285
1 BW 3273-3285'		
Line	3285	3340
2 BW 3290-3297'		
Line sandy	3340	3345
4 - 60' BW per Hr. 3340-45'		
Line	3345	3370
HFV 3345-3352'		
Sandy lime	3370	3375
Line	3375	3398
Line & shale	3398	3405
Line	3405	3447
Brown shale	3447	3450
Line	3450	3464
Blue shale	3464	3469
Line shells & shale	3469	3483
Line	3483	3494
Various color shale & lime shells	3494	3500
Shells & shale	3500	3506
Line	3506	3511
Shale	3511	3515
Line	3515	3525
Line S	3525	3530
Sand (dry)	3530	3551
Sand show oil	3551	3558
Show of water at		3558
Total depth		3558
Plugged back to		3556
Shot with 20 Qts. 3548-3553'		