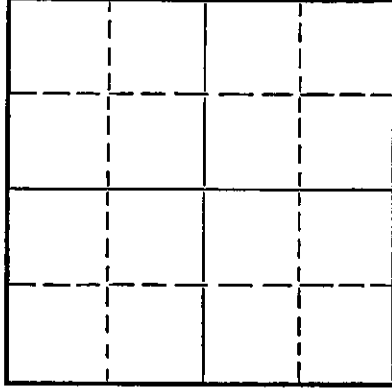


15-165-0254-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give Full Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Flat

Rush County. Sec. 25 Twp. 18 Rge. (E) 16 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$
Lease Owner Great Bend Pipe and Supply
Lease Name Giesick Well No. 2
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 4 19 36
Application for plugging filed April 6 19 54
Application for plugging approved April 8 19 54
Plugging commenced April 15 19 54
Plugging completed April 30 19 54
Reason for abandonment of well or producing formation non producing

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Mr. Horner
Producing formation Arbuckle Depth to top 3570 Bottom _____ Total Depth of Well 3580 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	7"		3570	7"	3570'	1109'
Anhydrote	13"		9	12 3/4"	985'	960

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

400 Sacks of cement was used with the use of a pump truck under the supervision of a state plugging inspector.

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Great Bend Pipe & Supply Company
Address Box 414 Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
OWNER (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Melzer
Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of May, 1954
Gene Melzer Notary Public.

My commission expires 3/30/57

28-5091-s 8-50-10M

PLUGGING
FILED SEC 25 T 18 R 16W
BOOK PAGE 25 LINE 29

6-2-54
CONSERVATION DIVISION
Wichita, Kansas

SCHERERHOR-WINTON COMPANY, ET AL

GIESICK NO. 2

ELEVATION 1970 (Derrick floor)

INITIAL PRODUCTION:

SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 25-18S-16W,
RUSH COUNTY, KANSAS.

88 barrels before shot
118 barrels after shot

DRILLING COMMENCED: August 4, 1936
DRILLING COMPLETED: October 13, 1936

Shot with 20 qts. LNG from 3580-3600

DRILLING CONTRACTOR: CORRETT-BARBOUR DRILLING CO.

CASING RECORD:

20"	19'	Left In
15 $\frac{1}{2}$ "	428'	Left In, cemented 90 sacks
13" OD	985'	Left In
10"	2380'	Pulled
8 $\frac{1}{2}$ "	3324'	Pulled
7" OD	3570'	Left In, cemented 20 sacks

Cellar	0	11
Sand	11	20
Blue shale	20	65
White shale sandy	65	75
Light shale	75	85
Blue shale	85	95
Light shale	95	125
Red rock	125	130
Sand	130	145
Blue shale	145	165
Light shale	165	175
Blue shale	175	185
Red rock	185	200
Blue shale	200	225
Brown shale	225	235
Blue shale	235	270
Sand	270	285
Blue shale	285	295
Sand	295	310
Dark shale	310	425
Sand	425	428
Sand - Light shale	428	450
Red sand	450	475
Red shale	475	490
Sand	490	510
Shale	510	522
Brown shale	522	555
Sand	555	570
Red shale	570	580
Sand	580	595
Red shale	595	775
Sand	775	800
Red rock	800	815
Red shale	815	978
Anhydrite	978	1025
Brown shale	1025	1075
Blue shale	1075	1095
Shale light	1095	1110
Brown shale	1110	1120
Blue shale	1120	1133
Red shale	1133	1160

1 B# 190-195

STATE OF KANSAS
6-2-54
JUN 2 1954

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 25 T 18 R 16W
BOOK PAGE 25 LINE 27

Blue shale	1160	1170
Red shale	1170	1215
Blue shale	1215	1245
Lime & Shale	1245	1280
Red rock	1280	1285
Brown shale	1285	1335
Blue shale	1335	1350
Shale & Shells	1350	1400
Blue shale	1400	1415
Salt	1415	1735
Blue shale	1735	1740
Lime	1740	1760
Blue shale	1760	1770
Shale	1770	1780
Lime	1780	1795
White & dark shale	1795	1825
Shale & Shells	1825	1840
Lime	1840	1855
Brown shale	1855	1875
Lime	1875	1915
Brown shale	1915	1925
Lime	1925	1965
Shale brown	1965	1980
Lime	1980	2005
Lime broken	2005	2040
Lime	2040	2090
Shale	2090	2095
Lime	2095	2125
Brown shale	2125	2130
Lime	2130	2195
Shale dark	2195	2205
Lime	2205	2215
Shale	2215	2230
Lime	2230	2270
Shale	2270	2290
Lime	2290	2340
Shale	2340	2350
Red rock	2350	2380
Lime	2380	2510
Light shale	2510	2530
Shale	2530	2540
Lime	2540	2580
Broken lime	2580	2590
Lime	2590	2615
Shale brown	2615	2625
Lime	2625	2640
Shale brown	2640	2650
Shale & Shells	2650	2670
Shale	2670	2700
Lime	2700	2735
Shale dark	2735	2750
Shale	2750	2755
Lime	2755	2825
Shale dark	2825	2830
Lime	2830	2855
Dark shale	2855	2870
Lime	2870	2880
Shale	2880	2910
Lime	2910	2960
Shale	2960	2975
Lime	2975	3015
Shale	3015	3020
Lime	3020	3115
Shale	3115	3120

2BW per hour 1925-1935

6-2-54

PAGE NO. 3
 OIESICK NO. 2

Line	3120	3175	
Line broken	3175	3185	
Line	3185	3225	
Shale	3225	3230	
Line	3230	3255	
Shale blue	3255	3285	
Line	3285	3312	
Shale	3312	3317	
Line	3317	3332	
Sand	3332	3337	HPW Bailing water
Line	3337	3350	
Shale	3350	3352	
Line hard	3352	3359	
Line	3359	3409	
Shale	3409	3413	
Line	3413	3505	HPW 3485
Broken line	3505	3518	
Line	3518	3520	
Conglomerate	3520	3565	Bailing water 3560-3565
Sand	3565	3619	T.O.

First Gas 3571
 First Oil 3574

About 5 barrels water at 3619

Plugged back to 3606

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 2 - 1954
 6-2-54
 CONSERVATION
 Wichita