

15-165-02065-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

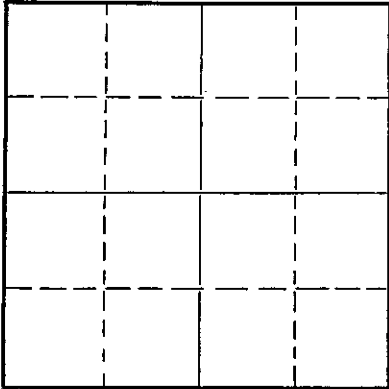
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rush County, Sec. 11 Twp. 18S Rge. 16 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C-SE/4
Lease Owner Louis Kahan
Lease Name Hagelgantz Well No.
Office Address P. O. Box 682, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 1 19 35
Application for plugging filed 19
Application for plugging approved September 11 19 50
Plugging commenced April 7 19 50
Plugging completed April 16 19 50
Reason for abandonment of well or producing formation Not producing
in paying quantities
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Charles Stough
Producing formation Depth to top Bottom Total Depth of Well 3518 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pulled 1917' of 7" casing.

Filled hole with mud & cement.

(plugging done by Morgan Well Plugging Service, Hutchinson, Kansas)

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STATE CORPORATION COMMISSION
OCT 6 - 1950
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this form)
Correspondence regarding this well should be addressed to Louis Kahan
Address P. O. Box 682, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. Kahan
P.O. Box 682, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of October, 1950.
R. Williams
Notary Public.

My commission expires May 20, 1954

PLUGGING
FILE SEC 11 T 18 S R 16
BOOK PAGE 27 LINE 10

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WICHITA OIL CORPORATION et al.

Log of Nagelantz #1

C-88 1/2 Sec. 11-188-16W Rush County, Kansas

Date Commenced drilling July 17th, 1935
 Date completed October 1st, 1935
 Initial Production: Open flow 32,975 M.cu.ft.
 Rock Pressure 1015 lbs.

Elevation 1970'

CASING RECORD:

SIZE	HUB	FULLED	LEFT IN
20"	77'8"	18'11"	58'9"
15 1/2"	418'7"		418'7" - 9500'
12 1/2"	1006'6"		1006'8" - 10000'
10"	2235'	2235'	
8 1/2"	3337'	3414'9"	942'3" ?
7" OD	5495'9"		5495'9" - 55000'

FORMATION RECORD

FROM	TO	DESCRIPTION
0	10	cellar
10	70	red mud
70	80	blue mud
80	85	sand
85	100	shale blue
100	125	shale light
125	135	sandy clay
135	150	red rock
150	165	shale light
165	175	red rock
175	195	shale light
195	210	red rock
210	240	shale light
240	255	sand
255	300	shale blue
300	350	shale dark
350	390	lime
390	405	shale blue
405	415	shale dark
415	415	sand
415	435	shale dark
435	460	sand white
460	515	shale red
515	520	sand
520	555	shale red
555	560	sand
560	595	shale red
595	600	sand
600	995	shale red
995	1005	gyp and red shale
1005	1015	anhydrite
1015	1035	lime
1035	1035	anhydrite
1035	1050	red rock
1050	1110	shale blue
1110	1240	red rock
1240	1275	shale blue
1275	1285	shale gray
1285	1340	red rock
1340	1390	shale blue
1390	1430	shale and shells
1430	1440	shale blue
1440	1735	salt
1735	1740	blue shale and shells
1740	1750	shale blue
1750	1755	lime
1755	1760	shale
1760	1770	lime
1770	1775	shale
1775	1815	shale and shells
1815	1850	lime
1850	1855	shale

FORMATION RECORD Continued

FROM	TO	DESCRIPTION
1855	1890	lime
1890	1895	shale
1895	1900	lime
1900	1907	shale
1907	1955	lime
1955	1960	shale
1960	1970	lime
1970	1980	red rock
1980	2115	lime
2115	2120	red rock
2120	2170	lime
2170	2195	shale and shells
2195	2205	lime
2205	2210	blue shale
2210	2225	lime
2225	2230	red rock
2230	2240	lime
2240	2245	shale dark
2245	2255	red rock
2255	2255	lime
2255	2270	brown shale
2270	2290	lime broken
2290	2300	SHOW GAS 2290-2300
2300	2335	lime
2335	2340	SHOW GAS 2335-2340
2345	2375	lime
2375	2395	shale
2395	2475	lime
2475	2485	shale
2485	2495	lime
2495	2510	shale dark
2510	2520	lime
2520	2540	black shale
2540	2550	lime
2550	2555	shale
2555	2585	lime
2585	2590	shale
2590	2605	lime
2605	2610	lime
2610	2620	dark shale
2620	2625	red rock
2625	2635	lime
2635	2670	shale
2670	2700	lime
2700	2715	shale
2715	2755	lime
2755	2760	shale
2760	2760	lime
2760	2795	shale
2795	2805	lime
2805	2835	lime shells & shale

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SCHERER BURN OIL CORPORATION et al
Log of Magalwitz #1 continued

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FORMATION RECORD

FROM TO

2835	2845	lime
2845	2860	shale
2860	2868	lime
2868	2878	shale
2878	2920	lime GAS from 2910-2915
2920	2925	shale
2925	3125	lime
3125	3110	lime lg BGR from 3150-3165
3110	3215	shale
3215	3220	red rock
3220	3235	shale
3235	3270	lime
3270	3390	lime GOOD BURN OIL & LITTLE GAS from 3370-3390' acidized with 1000 gal. and later acidized with 2000 gal. of acid. Estimated 20 barrel well after acidizing.
3390	3400	lime
3400	3405	no log
3405	3464	lime
3464	3470	shale & red rock
3470	3484	lime
3484	3495	shale
3495	3616	GAS SAND T.D. 3518'