

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Robinson Oil Company

API NO. 15-077-20-789-0000

ADDRESS 737 R. H. Garvey Building

COUNTY Harper

Wichita, Kansas 67202

FIELD Wildcat SCHROCK

**CONTACT PERSON Dale M. Robinson

PROD. FORMATION Kansas City

PHONE (316) 262-6734

LEASE Schrock "B"

PURCHASER Total Petroleum, Inc.

WELL NO. 1

ADDRESS 7811 W. Maple, P. O. Box 12800

WELL LOCATION 150' SE of C SE NE

Wichita, Kansas 67277

2086 Ft. from N Line and

DRILLING Sweetman Drilling, Inc.

554 Ft. from E Line of

CONTRACTOR

ADDRESS 410 One Main Place

the NE 1/4 SEC. 8 TWP. 31S RGE. 5W

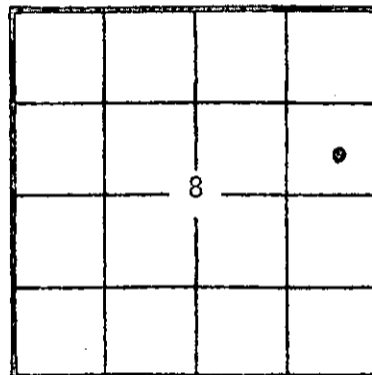
Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)
PLG —

TOTAL DEPTH 4610' PBTB 3704'

SPUD DATE 3/12/82 DATE COMPLETED 4/8/82

ELEV: GR 1320 DF 1327 KB 1330

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" 24# @ 271'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Bruce M. Robinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) (X) Robinson Oil Company

OPERATOR OF THE Schrock "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

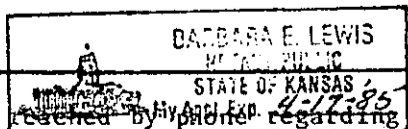
STATE RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 1982

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82.

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL OR OTHER DESCRIPTIVE LOG

ERS. LOGS RUN, INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3165'-3240' 0 30" SI 45" 0 30" SI 45" Strong blow to good blow. Rec. 372' O&GCM; 744' Slightly water O&GCM; 496' Heavy O&GC watery mud; 372' Mud & Gas cut watery oil; 620' slightly Oil & Gas cut muddy wtr. ISIBHP 1173# IFPS 624#-779# FSIBHP 1122# FFPS 996#-1018# IHP 1611# FHP 1506#			Heebner Iatan Stalnaker Sd. Clean Stalnaker Sd. Kansas City Stark Swope Hertha B/Kansas City Cherokee Mississippian Kinderhook Chattanooga Simpson Log T.D.	2912 3161 3189 3235 3842 3616 3624 3661 3723 3921 4114 4476 4550 4566 4610
DST #2: 3614'-3652' (Swope) 0 30", 45"/60" 60" Strong blow w/GTS in 35" on second open. Gauged 4,300 CFG/D @ 60" on final flow. Rec. 126' SO&GCM; 62' heavily O&GCM; 248' froggy oil; 62' wtr. ISIBHP 1454# FSIBHP 1454# IFPS 83#-83# FFPS 135#-156#				
DST #3: 3648'-3669' (Hertha) 0 30" SI 45" 0 60" SI 60" Weak to good blow. Rec. 20' drlg. mud, 124' muddy water, 248' water. ISIBHP 1506# FSIBHP 1506# IFPS 72#-83# FFPS 135#-166#				
DST #4: 4556'-4571' 0 30" SI 45" 0 30" SI 45" Weak blow. Rec. 63' drlg. mud. ISIBHP 624#; FSIBHP 124# IFPS 83#-52# FFPS 104#-73# BHT 140'				

RELEASED

MAY 1 1983

FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Used Surface	12 1/2"	8-5/8"	24#	271 KB	Common	200	2% Gel
New & Used Production	7-7/8"	4 1/2"	10.5#	3773 KB	Common	175	3% CC
							5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	3625-3628'
			2	Jet	3505-3509'

TUBING RECORD

Size	Setting depth	Packer set at
2"	3575'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gal. 15% Demud Acid	3625-3628'
Acidized w/400 gal. 15% Demud Acid	3505-3509'

Date of first production 4/21/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38° API
RATE OF PRODUCTION PER 24 HOURS	Oil 96 bbls	Gas TSTM MCF
	Water 40 %	Gas-oil ratio 63 bbls
Disposition of gas (vented, used on lease or sold) Used on Lease		Perforations 3625-3628/3505-3509'

15-077-20789-0000

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 7-18-82

Company ROBINSON OIL Co. Lease SCHAROCK "B" Well No. 1

County HARPER Location SE NE 8 Township 31S Range 5W Acres 160

Field W SCHAROCK Reservoir KANSAS CITY Pipeline Connection (TRUCKED) TOTAL PETROLEUM

Completion Date 4-21-82 Type Completion(Describe) SINGLE Plug Back T.D. 3706 Packer Set At NONE

Production Method: Pumping Type Fluid Production OIL & WATER API Gravity of Liquid/Oil 42° API

Flowing Casing Size 4 1/2" Weight 10.5# I.D. 4.052 Set At 3773 Perforations 3505 To 3509

Tubing Size 2 3/8" Weight 4.7# I.D. 1.995 Set At 3684 Perforations 3625 To 3628

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 7-18-82 Time 1200 Ending Date 7-18-82 Time 1200 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size	
Casing:	Tubing:					
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.
	Size Number	Feet	Inches	Feet	Inches	Water Oil
1.67						
Pretest:						
Test:	100 92598	2	4	3	11.5	35
Test:	200 92599	9	4.5			

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester Pressure In. Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester	Lease	Use	ONLY				

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fdp)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18 day of July 1982

Steve De Groot

For Offset Operator

For State

For Company

RECEIVED
 JUL 20 1982
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION