

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5038
Name Robinson Oil Company
Address Suite 737, R. H. Garvey Bldg.
300 W. Douglas
City/State/Zip Wichita, KS 67202

Purchaser Total Petroleum

Operator Contact Person Bruce Robinson
Phone (316) 262-6734

Contractor: License # 5658
Name Sweetman Drilling, Inc.

Wellsite Geologist Jerry A. Smith
Phone (316) 262-6734

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-29-84 6-10-84 7-2-84
Spud Date Date Reached TD Completion Date
4646 3719
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....W/.....SX cmt

API NO. 15-077-21,002-0000

County Harper

SE NW NE Sec. 8 Twp. 31S Rge. 5 East West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

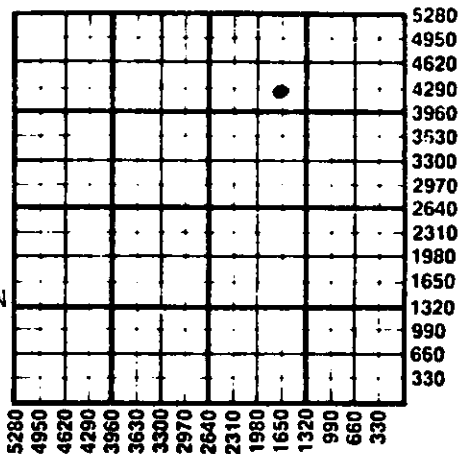
Lease Name Schrock "B" Well # 4

Field Name Schrock

Producing Formation Kansas City

Elevation: Ground 1335 KB 1345

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 12-3-84

Subscribed and sworn to before me this 3rd day of December, 1984

Notary Public Barbara E. Caughron

Date Commission Expires

BARBARA E. CAUGHRON
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp. 4-17-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 8 Twp. 31S Rge. 5E

Operator Name Robinson Oil Company Lease Name Schrock "B" Well # 4

Sec. 8 Twp. 31S Rge. 5 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill Stem Tests are on attached page.

Name	Top	Bottom
Heebner	2925	
Iatan	3173	
Stalnaker	3244	
Base of Stalnaker	3334	
Kansas City	3493	
Kansas City "A" Zone	3516	
Dennis	3604	
Swope Porosity	3632	
Hertha Porosity	3668	
Marmaton	3798	
Cherokee	3932	
Mississippi	4117	
Kinderhook	4484	
Simpson	4581	
Simpson Sand	4593	
Log T.D.	4646	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	252	Common	175	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	3767	Thixo	150	Floccula

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3669 - 71'	500 gal. 15% DeMud	3669-71'
4	3662.5 - 34.5'	500 gal. 15% DeMud	3662.5-34.5'
2	3510 - 3520'	500 gal. 15% DeMud	3510-3520'

TUBING RECORD	Size 2 3/8	Set At 3567	Packer at 3590	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 7-2-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15 Bbls		MCF	8 Bbls	CFPB	42

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3510 - 3520
 Used on Lease Dually Completed
 Commingled

RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1985
1-24-85
CONSERVATION DIVISION
Wichita, Kansas

- DST #1 - 3177' to 3255' (Stalnaker)
Open 30"-60"-45"-60". Strong blow throughout.
Recovered: 1200' O&GC Mdy. Water
20% oil
30% gas
50% water
& 600' Salt water
ISIBHP 1354# FSIBHP 1354#
IFPs 179#-434# FFPs 588#-754#
- DST #2 - 3502' to 3525' (KC "A" Zone)
Open 30"-60"-60"-90". Weak blow increasing to strong blow.
Recovered: 60' GIP (possibly more)
185' O&GCM
2% free oil
12% emulsified oil
63% gas
20% mud
3% fresh water
ISIBHP 1073# FSIBHP 1214#
IFPs 38#-33# FFPs 63#-63#
- DST #3 - 3601' to 3615' (Dennis Zone)
Open 30"-45"-60"-60". Weak blow increasing to good blow.
Recovered: 130' SO&GC Wtry mud.
1% Oil; 80% mud; 19% water
ISIBHP 1341# FSIBHP 1341#
IFPs 51#-38# FFPs 63#-76#
- DST #4 - 3622' to 3643' (KC Swope)
Open 30"-45"-60"-60" Weak blow increasing to strong blow.
Recovered: 1520' GIP
294' HO&GCM
186' O&GCW
ISIBHP 1303# FSIBHP 1278#
IFPs 76#-89# FFPs 127#-140#
- DST #5 - 3656' to 3676" (KC Hertha)
Open 30"-45"-60"-60" Weak blow increasing to strong blow.
Recovered: 130' O&GCM
10% Oil
10% Gas
80% Thin Mud
ISIBHP 1316# FSIBHP 1316#
IFPs 51#-51# FFPs 76#-76#
- DST #6 - 4568' to 4584' (Simpson Dolomite)
Open 30"-45"-60"-60" Strong blow throughout.
Recovered: 3600' gas cut & mud cut salt water.
ISIBHP 1754# FSIBHP 1762#
IFPs 255#-959# FFPs 1048#-1711#