

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5038 EXPIRATION DATE 6-30-83

OPERATOR Robinson Oil Company API NO. 15-007-20,929-0000

ADDRESS 737 R. H. Garvey Building COUNTY Harper

Wichita, Kansas 67202 FIELD Schrock

** CONTACT PERSON Bruce M. Robinson PROD. FORMATION D & A
PHONE (316) 265-6885

PURCHASER N/A LEASE Schrock "B"

ADDRESS _____ WELL NO. 3

DRILLING Sweetman Drilling, Inc. WELL LOCATION 120' W of C SE NE NE

CONTRACTOR 500 Heritage Park Place 900 Ft. from North Line and

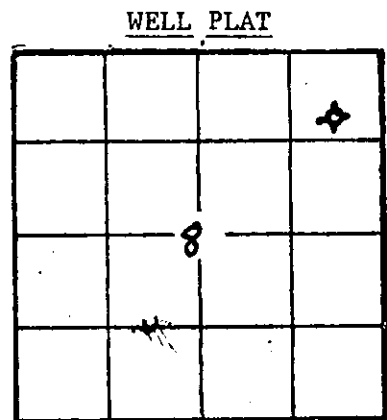
ADDRESS Wichita, Kansas 67202 450 Ft. from East Line of ~~(X)(B)~~

the NE (Qtr.) SEC 8 TWP31S RGE 5 (W).

PLUGGING Same as drilling contractor.

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4623' PBD _____

SPUD DATE 8/23/83 DATE COMPLETED 9/3/83

ELEV: GR 1328' DF 1335' KB 1338'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 242.86' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

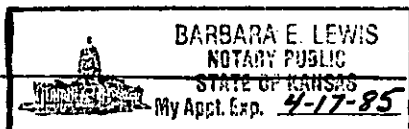
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 1983.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
OCT 26 1983
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey</p>				
<p>DST #1 3187'-3240'. Open 30" 45" 30" 45". Weak blow & die. Recovered 30' mud. IFP's 130#/130# FFP's 130#/100# IBHSIP 1320# FSIBHP 1230#.</p>			SAMPLE	
			Heebner	2932
			Iatan	3185
			Up Stalnaker	3205
			Main Sta	3248
			KC Lime	3495
			KC "A"	3517
			Stark	3627
			Swope	3637
			Hertha	3673
			Base KC	3734
			Cherokee	3929
			Miss	4121
			Kinderhook	4476
			Simpson Dol	4572
			Simpson Sd	4589
<p>DST #2 3500'-3525'. Open 30" 45" 60" 60". Weak blow. Recovered 60' gassy cut & slightly oil cut mud; 120' muddy saltwater. IFP's 80#/60# FFP's 110#/110# IBHSIP 1190# FBHSIP 1170#</p>				
<p>DST #3 3623'-3643'. Open 30" 45" 60" 60". Strong blow. Recovered 150' GIP; 60' slightly oil & gassy cut mud; 300' muddy saltwater. IFP's 90#/100# FFP's 60#/190# IBHSIP 1390#</p>				
<p>DST #4 4567'-4580'. Open 30" 45" 60" 60". Weak blow to strong. Recovered 600' GIP; 200' Oil & gassy cut mud; 120' water with oil. IFP's 27#-92# FFP's 119#-138# IBHSIP 1320# FBHSIP 1193#</p>				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	255	Common	200	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			D & A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPD	
Disposition of gas (vented, used on lease or sold)		Perforations

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey _____</p> <p>DST #5 4580-88' Open 30" 30" 30" 30" Weak blow. No blow on 2nd open. Recovered 10' drilling mud. IFP 39# - 26# FFP 64# - 52# IBHSIP 1385# FBHSIP 762#</p> <p>DST #6 4588-94' Open 30" 45" 60" 60". Fair blow increasing to strong. Recovered 570' SW. IFP 65# - 142# FFP 271# - 284# IBHIP 1477# FPHSIP 1346#</p>				
If additional space is needed use Page 2,				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforation OCT 28 1983
 10-26-83

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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LICENSE # _____ EXPIRATION DATE _____

OPERATOR _____ API NO. 15-007 20 929

ADDRESS _____ COUNTY _____

FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE _____

ADDRESS _____ WELL NO. _____

PAGE 2

WELL LOCATION _____

DRILLING _____ Ft. from _____ Line and

CONTRACTOR _____ (SEE BACK) _____ Ft. from _____ Line of (E)

ADDRESS _____ the _____ (Qtr.) SEC _____ TWP _____ RGE _____ (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH _____ PBD _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

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A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.