

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR General Oil Company, Inc.

API NO. 15-077-20972-0000

ADDRESS 717 S. Emporia

COUNTY Harper

Wichita, Kansas 67211

FIELD Bauer

**CONTACT PERSON John Bannister

PROD. FORMATION Mississippian

PHONE 316-263-8588

LEASE Bauer

PURCHASER Koch

WELL NO. 1A

ADDRESS P.O. Box 2256

WELL LOCATION C N/2 N/2

Wichita, Kansas 67201

663 Ft. from North Line and

DRILLING Damac Drilling, Inc.

1385 Ft. from East Line of

CONTRACTOR

ADDRESS P.O. Box 1164

the N/2 SEC. 9 TWP. 31 RGE. 6

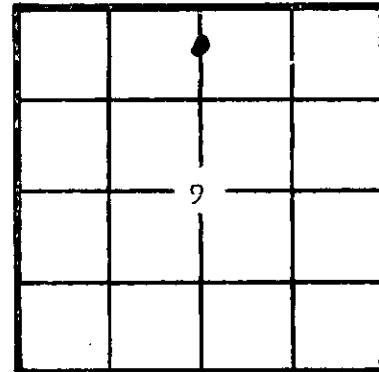
Great Bend, Kansas 67530

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4425' PBD

SPUD DATE 2/23/84 DATE COMPLETED 3/4/84

ELEV: GR 1522 DF KB 1530

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 284' DV Tool Used? no

RECEIVED STATE CORPORATION COMMISSION MAY 07 1984 5-7-84 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

John C. Bannister OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (X)(OF) General Oil Company, Inc.

OPERATOR OF THE Bauer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF March, 19 84, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF 19

NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed	0	288	Heebner	3187
Red Bed, Shale	288	1220	Toronto	3212
Lime, Shale	1220	4360	Iatan	3419
Lime, Chert	4360	4375	Stalnaker	3482
Lime, Shale	4375	4433 (RTD)	Kansas City	3736
			Swope	3876
			Hertha	3915
			B. K. C.	3976
			Cherokee	4150
			Mississippian	4308
			Miss. Osage	4356
			TD. (R)	4432
			TD. (L)	4438
Dst # 1 - 4430-4460, GTS 3 min., OFS 30 min. Rec. 3175' ego, 36G., 420' GSW., ISIP 1614#, FSIP 1620#, IFP 1273-1586, FFP 1577-1619.				
Dst # 2 - 4360-4375, Rec. 210' DM and 150' MSW., ISIP 1568, FSIP 1579 IFP 112-144, FFP 178-208.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 7/8	8 5/8	24.0	284			
Prod.	8 7/8	4 1/2	10.5	4431	50-50 Poz.	100	480# Salt 168# Gel 500# Gilsonite 63# D-31

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	Comp.	4340 - 4342

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8 OD	4000	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. Int. non Swell. 15%	4340-4342

Date of first production 4/3/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravimetric
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 10 MCF
Disposition of gas (vented, used on lease or sold) used	Water 94 %	Gas-oil ratio 36 1,000. CFPB
	Perforations	4340-4342