

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name General Oil Company, Inc.
Address 1540 N. Broadway, Ste. 202
City/State/Zip Wichita, Ks 67214

Purchaser: Inland Purchasing & Transportation
104 S. Broadway Wichita, Ks 67202

Operator Contact Person John C. Bannister
Phone (316)-263-8588

Contractor: License # 5122
Name Woodman-Iannitti

Wellsite Geologist David E. Brewer
Phone (316)-263-8588

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-15-87 Spud Date 6-23-87 Date Reached TD 7-28-87 Completion Date
4344' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-077-21-153-0000

County Harper
NE NW NE Sec. 9 Twp. 31S Rge. 6 East West

4780 Ft North from Southeast Corner of Section
1525 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

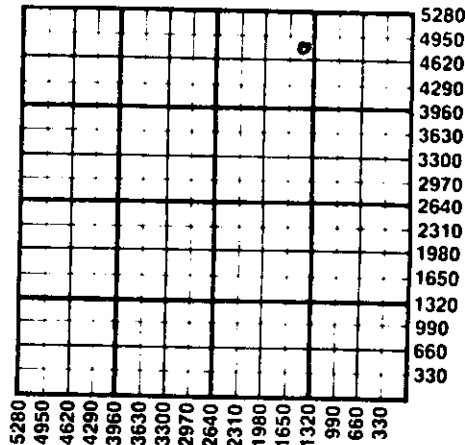
Lease Name Bauer Well # 2-A

Field Name Bauer

Producing Formation Mississippian

Elevation: Ground 1517 KB 1522

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

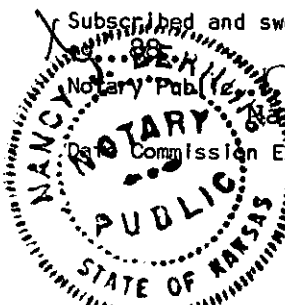
- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister
Title President Date 2-5-88

Subscribed and sworn to before me this 15th day of February
Nancy J. Berning
Commission Expires October 20, 1991



2-8-88
CONS. DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
Form ACO-1 (7-84)
Wichita, Kansas
2-16-88

Sec. 9, Twp. 31Rge. 6

SIDE TWO

Operator Name General Oil Company, Inc. Lease Name..... Bauer Well #..... 2-A

Sec... 9 Twp... 31S Rge... 6 East
 West County... Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1 4308'-4344'</p> <p>op 30 sl 45 op 30 sl 60</p> <p>GTS in 4"</p> <p>1st open 10" ga.-1420MCF</p> <p>20" ga.- 527MCF</p> <p>30" ga.- 527MCF</p> <p>2nd open-flowed mud</p> <p>rec. 1000' gassy oil</p> <p>2000' salt water</p> <p>IHP 2163 FHP 2092</p> <p>IFP 860-1113 FFP 1184-1396</p> <p>ISIP 1412</p> <p>FSIP 1412</p>	<p align="center">Formation Description</p> <p><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Bottom</td> </tr> <tr> <td>Heebner</td> <td>3163</td> <td>-1641</td> </tr> <tr> <td>Iatan</td> <td>3398</td> <td>-1876</td> </tr> <tr> <td>Stalnaker</td> <td>3463</td> <td>-1941</td> </tr> <tr> <td>Kansas City</td> <td>3717</td> <td>-2195</td> </tr> <tr> <td>Cherokee</td> <td>4134</td> <td>-2612</td> </tr> <tr> <td>Mississippian</td> <td>4306</td> <td>-2784</td> </tr> </table>	Name	Top	Bottom	Heebner	3163	-1641	Iatan	3398	-1876	Stalnaker	3463	-1941	Kansas City	3717	-2195	Cherokee	4134	-2612	Mississippian	4306	-2784
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 7/8	8 5/8	24	301	20/40pos	180	
Production	7 7/8	5 1/2	14	4343	20/40pos	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4SPF	4338-40			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
		2 7/8		4328'			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25		Bbls	MCF	25	Bbls	CFPB	40°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

