SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of heattach separate letter of request if the informal If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray					
LICENSE # 6883 EXPIRATION DATE						
OPERATOR Robinowitz Oil Company	API NO. 15-077-20,847					
ADDRESS 6650 South Lewis	COUNTY Harper					
Tulsa, Oklahoma 74136	FIELD Runnymeade					
** CONTACT PERSON Charles Son PHONE (918) 494-4034	PROD. FORMATION					
PURCHASER	LEASE Stuckey					
ADDRESS	WELL NO. #1					
	WELL LOCATION SW SW NE NW					
DRILLING Rains & Williamson Oil Co., Inc.	1155 Ft. from N Line and					
CONTRACTOR	1485 Ft. from W Line of					
ADDRESS 435 Page Court, 220 W. Douglas	the NW (Qtr.)SEC 26 TWP 318 RGE 6W.					
Wichita, Kansas 67202						
PLUGGING Same	WELL PLAT (Office Use Only)					
CONTRACTOR , ADDRESS	KCC KCS					
TOTAL DEPTH 4700' PBTD	SWD/REP					
	PLG.					
1000						
ELEV: GR 1396' DF KB 1405'	·					
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE						
Amount of surface pipe set and cemented 314'	DV Tool Used?					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other						
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL					
<u>Α F F I D Λ V I T</u> Charles E. Son , be	ing of lawful age, hereby certifies					
that:	•					
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are						
	Charles Gon					
SUBSCRIBED AND SWORN TO BEFORE ME this 10 H	· · · · · · · · · · · · · · · · · · ·					
1982.	day of Alexander,					
	Detila Calma					
MY COMMISSION EXPIRES: March 13, 1985	(NOTARY PUBLIC)					
,	RECEIVED					
** The person who can be reached by phone regarding	STATE CORPORATION CONCERNING this					
information.	DEC 1/3/082					

12-13-82 HISERVATION DIVISION Wichita, Kansas

Show all important zor cluding doubt interval t	nes of porosity and rested, cushion use	f centents there d, time tool opi	enf; cored intere en, flowing and	rals, and all dr shut-in pressur	ill-stam tests, in- es, and socoveries.	CR	OTHER DESC	RIPTIVE	ERS, LOGS RUÍ INFORMATION	
cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.			YOP	F01108	NAME			DEPTH		
No Cores -	No Tests						rkio mestone		2412	
	;		•				peka mestone		2737	
		٠					ead mestone		3015	
						He	ebner Sh	ale	3066 -	
				l.		Do	uglas Sh	ale	3158	
						St	alnaker	Sand	3396	
						Ba	se of St	alna	er 3482	
							nsas Cit Dup	у	3640	
						Ba: Ci	se of Ka ty	nsas	3864	
				· .		Mai	rmaton		3920	
•						Ch	erokee S	hale	4074	
						Mi	ssissipp	i	4246	
						Ki	nderhook	Sha	e 4554	
					Sir	npson Sa	nd	4676 -		
s.					Total Depth		h	4700		
								·		
Report of all string		engrada de antono	acceptance	CASING	DECORD (N	lou)	or Alask	<u> </u>		
Purpose of string	Sixe hole drilled		Weight Ibs/ft.		Type cement	T	or (Used)		Type and percent additives	
Surface	1211	8 5/8"	24#	3141	Common	;	250 sx.	2% g	el, 3%	
							· · · · · · · · · · · · · · · · · · ·			
	<u> </u>							<u> </u>		
				<u> </u>				<u> </u>		
», ft. [8	LINER RECORD .tt. Bottom, ft. Socks cement				<u> </u>			Size 6 type Depth interval		
			· · · · · · · · · · · · · · · · · · ·							
	TUBING RECO	ORD Pucker	set at				:	 		
		ICID FRACE	7) - E - E11/37	CELIENT SO	USEZE RECORD				·	
	·····	unt and kind of		CEMENT 30	OZZZE KĘCOXD		De	oth interv	ol teroted	
Cement to	nlua. 30	ev 0 750	1 30 cv	a 220'				· · · · · · · · · · · · · · · · · · ·		
cement to	-		', 10 sx		ole .					
of first production Producing method (flowing DrV				ving, pumping,	ng, puniping, gos lift, etc.)			Gravity		
	Oil		Gos		Water 0/0		Ga	s-oil rotio		
ATE OF PRODUCTION ER 24 HOURS	ì		Sts.		MCF 10		bSIs.		c	