

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name PANCANADIAN PETROLEUM COMPANY.
Address 600 Seventeenth St., Ste. 1800
City/State/Zip Denver, CO 80202

Purchaser: TEXACO TRADING AND TRANSPORTATION
P.O. Box 5709
Enid, OK 73702

Operator Contact Person Jim Keisling/Glen Jameson
Phone (303) 825-8371

Contractor: License # 5840
Name BRANDT DRILLING COMPANY, INC.

Wellsite Geologist Gary Penley
Phone (303) 825-8371

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

<u>11-25-84</u>	<u>12-06-84</u>	<u>03-05-85</u>
Spud Date	Date Reached TD	Completion Date
<u>4749'</u>	<u>3750'</u>	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 278 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21-052-0000
County Harper
..... NW .. SE .. Sec. 28 .. Twp. 31S .. Rge. 5W East West

1550' Ft North from Southeast Corner of Section
1550' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

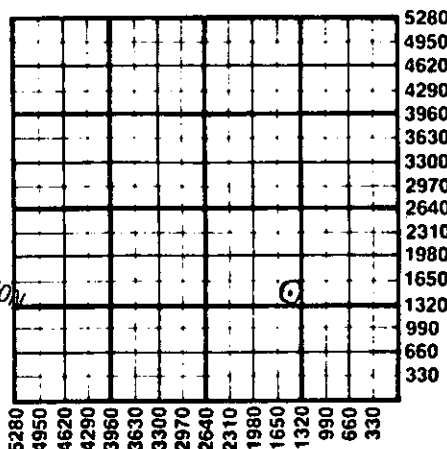
Lease Name Heibert Trust 33-28 Well # 1

Field Name Gerber

Producing Formation Middle KC (SWOPE)

Elevation: Ground 1340' KB 1347'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-366

Groundwater 1620 Ft North from Southeast Corner
(Well) 1620 Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Keisling
James D. Keisling
Title Coord. Eng. Operations U.S. Date 4-2-85

Subscribed and sworn to before me this 15th day of May
1985
Notary Public Barbara Wolf

Date Commission Expires..... MAY 7 1985

My Commission Expires:
February 29, 1988

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec 28 Twp 31 Rge 5W

SIDE TWO

Operator Name PANCANADIAN PETROLEUM COMPANY Lease Name Heibert Trust 33-28 Well # 1

Sec. 28 Twp. 31S Rge. 5W East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 3604'-3592': 15-45-45-90
 IPF: 111 psi-174 psi. Good blow throughout.
 ISIP: 1121 psi. FFP: 242 psi-401 psi. Good blow. NGTS. FSIP: 1011 psi. Rec 180' (1.2 bbl) HGCO & 720' (10.2 bbl) SW.
 DST #2: 3720'-3734': 15-45-45-90
 IFP: 69 psi-53 psi. Good blow throughout. GTS in 8 min @ 12 MCFPD. ISIP: 1552 psi. FFP: 116 psi-140 psi. Good blow throughout. 13 MCFPD. FSIP: 1542 psi. Rec. 270' (1.8 bbl) oil & 90' (0.6 bbl) SW.
 DST #3: 3774'-3762': 15-45-45-90
 IFP: 76 psi-80 psi. Weak blow, increased to fair; NGTS. ISIP: 1202 psi. FFP: 148 psi-190 psi Weak blow, decreased to very weak blow. NGTS. FSIP: 1257 psi. Rec. 90' (0.6 bbl) O & GCM, 360' (2.4 bbl) SW.

Heebner	2992'	2994'
Stalnaker	3310'	3413'
Kansas City	3581'	3808'
Marmaton	3885'	4053'
Mississippian	4216'	4570'
Simpson	4676'	Did not penetrate

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24	278	Common	175	3% CaCl 2% Gel
Production	7-7/8"	4 1/2"	9.5	3907	50/50 A-Poz	75	2% Gel, 18% Salt, 0.75% CFR-2, 10# /sk Gilsomite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3761'-3767'	1250 Gel 15% Mud Acid squeeze w/43 sx "A" PBTD=3750'	same
2	3721'-3726'	30 bbl 15% Mud Acid	same

TUBING RECORD Size 2-3/8" Set At 3748' Packer at None Liner Run Yes No

Date of First Production March 5, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio		Gravity
	Bbls	TSTM	MCF	TSTM	Bbls	TSTM	CFPB		
42	Bbls	TSTM	MCF	28	Bbls	TSTM	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)3721'-3726'.....
 Used on Lease Dually Completed
 Commingled