

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8709
Name White Oilfield Supply, Inc.
Address 906 South Iowa, Pratt, Ks 67124
City/State/Zip

Purchaser

Operator Contact Person Russell L. White
Phone (316) 672-7130

Contractor: License # 5422
Name Abercrombie Drilling Co.

Wellsite Geologist Kirk Fraser
Phone (316) 267-2697

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If ONWO: old well info as follows:
Operator Natural Gas and Oil Corp.
Well Name Heibert # 1
Comp. Date 9/12/58 Old Total Depth 4673

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/16/87 Spud Date 5/18/87 Date Reached TD 6/5/87 Completion Date
4844' Total Depth 4843' PBDT

Amount of Surface Pipe Set and Cemented at 351 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-077-01,005-00-01
County Harper
SW SW SW Sec 28 Twp 31 Rge 5 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

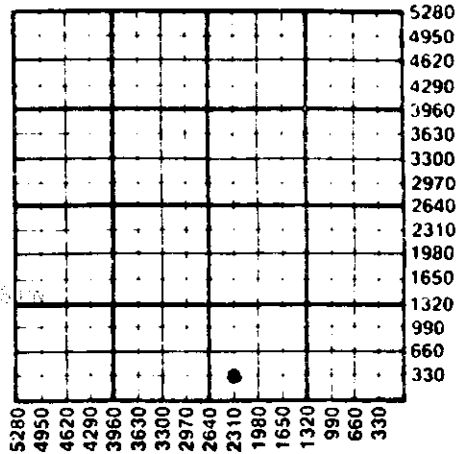
Lease Name Heibert Well # 1 SWD

Field Name Gerber

Producing Formation Arbuckle

Elevation: Ground 1329 KB 1342

Section Plat



RECORDED
JUN 24 1987
6-24-87
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled by Drilling Contractor
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

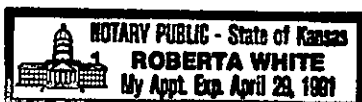
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 209 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russell E. White
Title President Date 8-8-87

Subscribed and sworn to before me this 8 day of June 1987
Notary Public Roberta White
Date Commission Expires 4-29-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 28 Twp 31 Rge 5 W

SIDE TWO

Operator Name White Oilfield Supply, Inc. Lease Name Heibert Well # 1 SWD

Sec. 28 Twp. 31 Rge. 5 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Arbuckle (Set Tension Packer at 4770")	4800	4844

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 1/4	4 1/2"	10.50#	4843	100.0% 50/50	2%	2% Gel 5% Gilsomite 18% Salt 75% CH2

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Four	4782-92	2,000 Gallons 28% Acid	4782 to
"	4795-99	Flush 40 BBL Fresh Water	4822
"	4802-06		
"	4808-22		

TUBING RECORD Size 2 3/8" Set At 4772 Packer at 4770 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) SWD

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify) 4782
 Used on Lease Dually Completed Commingled 4822

