

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8709  
Name White Oilfield Supply, Inc.  
Address 906 South Iowa  
City/State/Zip Pratt, Kansas 67124

Purchaser: Clear Creek, Inc.  
818 Century Plaza Bldg. Wichita  
Zip 67202

Operator Contact Person Russell E. White Jr.  
Phone 316-672-7130

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Al Seimens  
Phone 316-838-5344

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

11/26/86 12/5/86 12/26/86  
Spud Date Date Reached TD Completion Date

4652  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 264 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21,145-0000  
County Harper  
C SE SW Sec 28 Twp 31S Rge 5  East  West

660 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

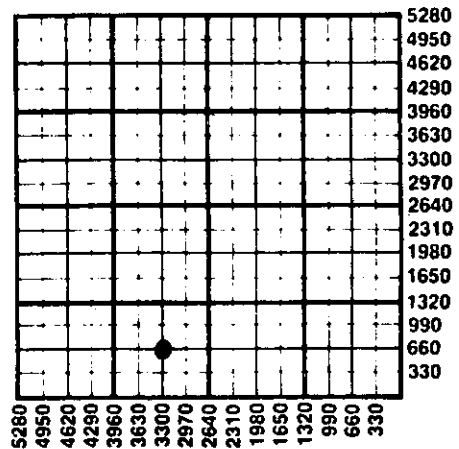
Lease Name GERBER Well # 1

Field Name Gerber

Producing Formation Simpson Sand

Elevation: Ground 1331 KB 1340

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Clarke Corp. Hauled Water, Inc.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

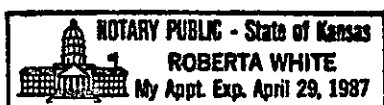
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russell E. White Jr.  
Title President Date 1/5/87

Subscribed and sworn to before me this 5 day of JAN. 1987  
Notary Public Roberta White

Date Commission Expires 4-29-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



STATE CORPORATION COMMISSION

1-9-87  
JAN 9 1987

CONSERVATION DIVISION  
Wichita Kansas

Form ACO-1 (7-84)

Sec 28 Twp 31 Rge 5 N

SIDE TWO

Operator Name White Oilfield Supply, Inc Lease Name Gerber Well # 1

Sec. 28 Twp. 31S Rge. 5  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1-3695-3725, 30-60, 60-120, Wk Blo, Bldg to Strong Blo. Recovered 500' GIP, 30' GCM, 120' SCCM, 60' Wtry Mud, 180' Water, IHP 1779, FHP 1747, IFP 63-93, FFP 149-191, ISIP 1359, FSIP 1359

Name Kansas City (Swope) Top 3700 Bottom 3706

DST # 2-4535-4652, 30-45, 60-90, Strong Blow, Recovered 1990 GIP, 180 O&GCM, 510' HQ&GCM, IHP 2275, FHP 2254, IFP 62-187, FFP 239-281, ISIP 1744, FSIP 1724

Simpson Sand 4648 4652

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	264	Hallib.	170sx	60/40 Pos 3% CC
Production	7 1/4"	5 1/2"	14	4649 1/2'	H-Lite	100sx	
					50/50 Poz	100sx	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	Open Hole Completion			500 Gal 7 1/2% MCA			4652
				14,000 35 H X-Link Gelled/			
				2% KCL Wtr 12500# 20/40 Sd.			4652
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
Not Producing Yet Awaiting Disposal		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	40 Plus Bbls	N/A MCF	4-500 BBLs	11% Plus Oil Enough Gas to Run Engine		42% CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4648  
 Used on Lease  Dually Completed ..... 4652  
 Commingled