

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
* ~~ACO-1~~ WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6236
Name MTM Petroleum, Inc.
Address Box 82
City/State/Zip Spivey, KS. 67142

Purchaser NA

Operator Contact Person Marvin A. Miller
Phone 316-785-4011

Contractor: License # 5842
Name GABBERT-JONES, INC.

Wellsite Geologist James F. Dilts
Phone 316-263-7092

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

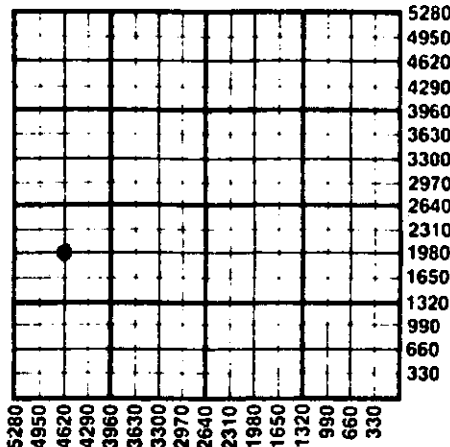
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-1-84 9-10-84 9-10-84
Spud Date Date Reached TD Completion Date
4380'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 3858 feet depth to 4378 w/ 125 SX cmt
Cement Company Name Halliburton
Invoice # 986268, 896121

API NO. 15-077-21030-0000
County Harper
C NW SW Sec 3 Twp 31S Rge 6 East West
1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stevens Well # 1
Field Name Wildcat Bauer
Producing Formation Mississippian
Elevation: Ground 1502' KB 1507'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1980 Ft North from Southeast Corner
(Stream, pond etc) 4620 Ft West from Southeast Corner
Sec 3 Twp 31S Rge 6 East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. Miller
Title President Date 2/24/88
Subscribed and sworn to before me this 24 day of February 1988
Notary Public Kim Adelhadt

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Notary Public Kim Adelhadt
My Appt. Exp. 3/08/88
3/08/88 STATE CORPORATION COMMISSION
2-26-88

Sec 3 Twp 31 Rge 6 W

Operator Name MTM Petroleum, Inc. Lease Name..... Stevens Well #..... 1

Sec..... 3 Twp..... 31S Rge..... 6 East West County..... Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Stalnaker Sand. Sandstone, white, clear, lower fine grained, well sorted, friable, subrounded, w/good porosity. A few glauconitic grains and mica flakes were observed. No shows.

Kansas City. Limestone, buff to cream, fine crystalline, fossiliferous, w/fair vuggy and fossilcast porosity. Very sparse stains, no odor, very sparse fluorescence w/ a few chert tan vitreous, fossiliferous, opaque. No shows.

Conglomerate. Chert, tan to grey, vitreous, fossiliferous, spicular, weathered in part. No visual porosity. No shows.

Mississippian Porosity. Chert, white to tan, weathered tripolitic, granular, w/fair to good intergranular and vuggy porosity, fair tan stain, fair fluorescence weak odor, fair amount of gilsonite. Sparse show.

Mississippian 2nd Porosity. Chert, white to light grey, fossiliferous, weathered w/ good fossilcast and vuggy porosity, good fluorescence, weak/fair odor, good tan stain and saturation. Good shows.

DST#2-3826-3850-30/60/60/90 weak blow increasing to strong.

Rec. 480' gas in pipe, 70' oil and gas cut mud:15%gas, Cont.....

Name	Top	Bottom
Heebner	3142	
Douglas Shale	3230	
Latan	3386	
Stalnaker Sand	3470	
Kansas City	3693	
Stark Shale	3826	
Swope	3830	
Hertha	3862	
Marmaton	3989	
Cherokee	4114	
Conglomerate	4269	
Mississippian Porosity	4286	
2nd Porosity	4310	
RTD	4380	
LTD	4380	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	259'	.60/AQ.Poz.	200	2% gel. 3% cc.
Production	7-7/8"	5 1/2"	14#	4378'	.60/AQ.Poz.	125	18% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
8	4308' - 4312'			500 gal 15% acetic		4312'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2-7/8"		4312'	--				
Date of First Production	Producing Method						
10-24-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	2	Bbls	150	MCF	7	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Conminged

4308'-4312'

15-077-21030-0000

MTM Petroleum

BOX 82

SPIVEY, KANSAS 67142

DST#2 Cont....

25% oil, 30% water, 30 mud; 60' oil and gas cut muddy water, 310' salt water, 440 total ft. of fluid; chlorides 155,000 ppm. I BHP 1482 psi, IFP's 63-115 psi, IHP 2107 psi, FBHP 1482 psi, FFP's 153-230 psi, FHP 1864 psi, BHT 126°F.

DST#2-4303-4318-30/60/60/90 stong blow with gas to surface on initial shut in period. Rec. 70' slightly oil cut gassy mud: 90% mud, 0% water, 5% oil, 5% gas 120' oil and gas cut mud: 30% mud, 15% water, 20% oil, 35% gas, 60' slightly oil and gas cut salt water 15% mud, 75% water, 10% oil. 250 feet total fluid.

Chlorides on bottom sample: 65,000 IBHCIP 1507 psi, IFP's 51-76 Psi, IHP 2337 psi, FBHCIP 1507 psi, FFP's 63-102 psi, FHP 2248 psi. BHT 140°F.