

Please cancel Docket#D-24,055
"Amended - Recompletion"

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6236
Name MTM Petroleum, Inc.
Address Box 82
City/State/Zip Spivey, KS 67142

Purchaser NA

Operator Contact Person Marvin A. Miller
Phone 316-785-4011

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist James F. Dilts
Phone 316-722-1889

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

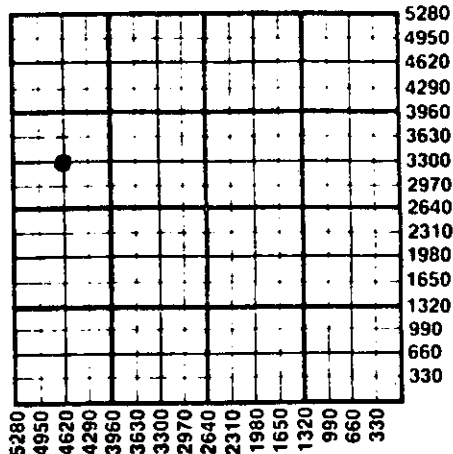
Drilling Method:
 Mud Rotary Air Rotary Cable
5/4/85 5/12/85 5/12/85
Spud Date Date Reached TD Completion Date
4400' 4399'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-077-21, 032A-00-01
County Harper
C SW NW Sec. 3 Twp. 31S Rge. 6W West
3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Strong Well # 1
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground 1520' KB 1525'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marv A Miller
Marvin A. Miller, President
Title Date 2-23-88

Subscribed and sworn to before me this 23 day of February 1988
Notary Public Kim Adelhardt

Date of Commission Expires 3/08/88 STATE CORPORATION COMMISSION

KIM ADELHARDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/08/88

2-26-88
CONFIDENTIAL

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 31 Twp. 31 Rge. 6W

SIDE TWO

Operator Name **MTM PETROLEUM, INC.** Lease Name **Strong** Well # **1**

Sec **3** Twp **31S** Rge **6** East West County **Harper**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

4314-4326 - Mississippian 2nd Porosity
 Chert; white to light gray, fresh to tripolitic, some vitreous, most devitrified and tripolitic, with good vuggy, fossilcast and tripolitic porosity, fair to good show of free oil and gas, fair to good tan and black stain and saturation, fair odor, good fluorescence. E-log calculations indicate 23 to 35% porosity with 51 to 81% water saturation. This interval was evaluated by DST#1
 DST# - 4320 to 4331 rotary measurement
 4315 to 4326 E-Log measurement
 Op 40 Si 60 Op 90 Si 90
 Blow, gas to surface 40 minutes of 2nd open.
 Delivered: 420 ft. total fluid
 60 ft - 10% oil, 75% mud, 15% gas
 60 ft - 30% oil, 50% mud, 10% gas, 10% water
 60 ft - 30% oil, 40% mud, 15% gas, 15% water
 60 ft - 40% oil 20% gas, 40% water
 90 ft - 20% oil, 55% gas, 25% water
 90 ft - salt water
 IBHCIP 1424 psi FBHCIP 1446 psi
 IFP 53 psi to 83 psi FFP 83 psi to 128 psi (cont. on attached sheet)

Name	Top	Bottom
Cellar	0	251
Shale	251	801
Shells/Shale	801	1313
Shale/Lime	1313	1895
Lime/Shale	1895	2185
Shale/Lime	2185	2624
Lime/Shale	2624	3100
Shale/Lime	3100	3350
Lime/Shale	3350	4336
Chert/Lime	4336	4400

Total Depth: 4400

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8"	24#	259'	Common	200	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4399'	Common	100	60/40 poz, 18% salt, 2% Gel, 3/4 of 1% CC, 3#s Gilconite/Sw, 3% CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4301-4303	Squeeze-1 1/2 6/87... 200 Sk. cement	322
		2 Sk. 20/40 sand, 28# Halad	

TUBING RECORD Size 2-3/8 Set At 4300 Packer at 4300 Liner Run Yes No
 1 1/2 3400 3400

Date of First Production **Approx. 6/11/85** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	55 MCF	65 Bbls	CFPB	35

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

15 077-2032-0001

MTM Petroleum

BOX 82
SPIVEY, KANSAS 67142

DST Cont.....

IHP 2208 psi

FHP 2208 psi

Gas Gauges on 1/8 inch orifice, inches of water gauge.

40	7	13,900	cfgpd
50	16	21,100	cfgpd
60	22	24,800	cfgpd
70	22	24,800	cfgpd
80	22	24,800	cfgpd
90	22	24,800	cfgpd

Nov. 1987 Workover Procedures:

Squeezed off 3430-38 and perforated 4301'-4303', 4 shots per ft.