

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5704  
name GENERAL ENERGY DEVELOPERS CORP.  
address 7373 S. Alton Way., Suite 100  
City/State/Zip Englewood, CO 80112

Operator Contact Person E. M. Sutton  
Phone 303/770-4916

Contractor: license # 5842  
name GABBERT-JONES, INC.

Wellsite Geologist James F. Dilts  
Phone 316/722-1889

PURCHASER KCC Oil Co.  
Designate Type of Completion

X New Well Re-Entry Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/4/85 5/12/85 5/12/85  
Spud Date Date Reached TD Completion Date  
4400' 4399'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8.5/8 @ .259 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-21,032A-0001  
County HARPER  
C SW NW Sec 3 Twp 31S Rge 6W

3300 Ft North from Southeast Corner of Sec  
4620 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

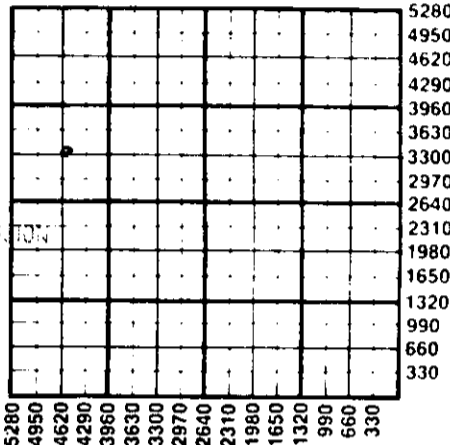
Lease Name STRONG Well# 1

Field Name WILDGAT Bauer, MISS

Producing Formation MISSISSIPPIAN

Elevation: Ground 1520' KB 1525'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater (Well) Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West  
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. M. Sutton  
Title PRESIDENT Date 6/7/85

Subscribed and sworn to before me this 7th day of June 19 85

Notary Public Rose R. Jones  
Date Commission Expires July 16, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name GEDCO Lease Name STRONG Well# 1 SEC 3 TWP 31S RGE 6W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

14-4326 - Mississippian 2nd Porosity

ert; white to light gray, fresh to tripolitic, some  
 treous, most devitrified and tripolitic, with good  
 ggy, fossilcast and tripolitic porosity, fair to good  
 ow of free oil and gas, fair to good tan and black stain  
 d saturation, fair odor, good fluorescence. E-Log  
 iculations indicate 23 to 35% porosity with 51 to 81%  
 er saturation. This interval was evaluated by DST#1.

T# - 4320 to 4331 rotary measurement

4315 to 4326 E-Log measurement

40 Si 60 Op 90 Si 90

nd blow, gas to surface 40 minutes of 2nd open.

covered: 420 feet total fluid

- 60 ft - 10% oil, 75% mud, 15% gas
- 60 ft - 30% oil, 50% mud, 10% gas, 10% water
- 60 ft - 30% oil, 40% mud, 15% gas, 15% water
- 60 ft - 40% oil, 20% gas, 40% water
- 90 ft - 20% oil, 55% gas, 25% water
- 90 ft - salt water

ICIP 1424 psi FBHCIP 1446 psi  
 53 psi to 83 psi FFP 83 psi to 128 psi  
 2208 psi FHP 2208 psi

Gauges on 1/8 inch orifice, inches of water gauge.

40	7	13,900 cfgpd
50	16	21,100 cfgpd
60	22	24,800 cfgpd
70	22	24,800 cfgpd
80	22	24,800 cfgpd
90	22	24,800 cfgpd

Name	Top	Bottom
Cellar	0	251
Shale	251	801
Shells/Sahle	801	1313
Shale/Lime	1313	1895
Lime/Shale	1895	2185
Shale/Lime	2185	2624
Lime/Shale	2624	3100
Shale/Lime	3100	3350
Lime/Shale	3350	4336
Chert/Lime	4346	4400

Total depth: 4400

**CONFIDENTIAL  
RELEASED**

SEP 10 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"	14	259'	Common	200	.60/40 pozmix, .2% Gel, .3% cc
Production	7 7/8	5 1/2"	14	4399'	Common	100	.60/40 pozmix, .18% Salt, 2% Gel, 3/4 of .1% CRZ
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3430-38			2500 Gal's FE			
3	4312-16			300 Gal's MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
Approx 6/11/85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil		Gas		Water	
10 Bbls		0 MCF		90 Bbls		CFPB 35	

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL: \_\_\_\_\_

Dually Completed.  Commingled